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Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. DOX/2088 SANTA FE, NEW MEXICO 87501

LAHD OFFICE	REQUEST FOR		
THANSPORTER DAS	AN AUTHORIZATION TO TRANSPO		
PRODUCTION OFFICE			
Dugan Production Co	rp.		
P O Box 208, Farmin	gton, NM 87499		
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please explain)	
Percompletion Cil Dry Gas Transition 6 1 93		_83	
Change in Ownership	Cosinghead Gas Condens	ETTECTIVE 0-1	-00
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	F_ J NMO2/11EO
McKenzie	1 Basin Dakota	State, Federa	Fed NM024158
Location B 930	Feel From The North Line	andFeet From	rheEast
Unit Letter		2W , NMPM, San	l l
Line of Section 20 Tow	mahip 30N Range I	, NMPM,	
. DESIGNATION OF TRANSPORT	OF CONDENSATE AND NATURAL GA		ved copy of this form is to be sent)
Name of Authorized Transporter of Cil or Condensate (A) Giant Refining, Inc.		P O Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	vea copy of this form is to be sent,
El Paso Natural Ga	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en · ,
If well produces oil or liquids, give location of tanks.	B 20 30N 12W	Yes	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	0.1.	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D) 3, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
			1
Perforations			
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND		SACKS CEMENT
			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE T. TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET fier recovery of total volume of load poth or be for full 24 hours)	an Emily be Equal Works Top allow.
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