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SANTA FL			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			<u> </u>

September 14, 1984

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Elioctive 1-1-65

AND
AND TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AUTHORIZATION TO TRANS	SPURT OIL AND NATURAL OF	DECEIVED	
TRANSPORTER GAS	int less			
OPERATOR PROBATION OFFICE	· · · .		SEP 2 5 1984	
Operator	Company		OIL CON. DIV.	
ELLIOTT OIL (00201	DIST. 3	
P. O. Box 13! Reason(s) for filing (Check proper box)	55, Roswell, New Mexic	Other (Please explain)		
New Woll	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens	ale X		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE.	mation Kind of Lease	Lease No.	
Lease Name Hagood	l Basin Dakota	Cinia Fadara	1 or F =	
Location Unit Letter A : 105	O Feet From The North Line	and 1040 Feet From		
24	30 N	14 W , NMPM, San 3	_	
Line of Section 1 ow	nismp .			
DESIGNATION OF TRANSPORT	or Condensate X	Wadiaga Lotte apprece to mine		
Gary Energy Corpor	p_{-} , q_{0} p_{1}			
El Paso Natural Ga	s Company	o. O. Box 1492 El Paso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Je gas actually connected?		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Elevations (Dr., Mas, Mr., On, Elev)			Depth Casing Shoe	
Perforations		255022		
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET SACKS CEMENT		
House or a				
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	ill and must be equal to or exceed top allo	
OII. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (How) pump. 100		
Date First New Oil No. 10 Tail		Casing Rressurs	Choke Size	
Length of Test	Tubing Pressure	21984	Ggs-MCF	
Actual Prod. During Test	Oil-Bbis.	(No) Ir-Bbla. SEP 1 1980		
		CO', 3		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Concensate/MMCF	Gravity of Condensate	
Testing Method (picot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
seating Method [pitos		au coustin	VATION COMMISSION	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	NOVAL 1084	
	d regulations of the Oil Conservation with and that the information give			
Commission have been complete to	the best of my knowledge and belief	BY	ERVISOR BISTRIES # 3	
	(1997)	TITLE to be flied	in compliance with RULE 1104.	
I I ME	Mil	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desperately, this form must be accompanied by a tabulation of the deviation of		
	ignatwe)	Il santa takan on the Well In a	CCOldance with the co	
Operator (Title)		All sections of this form	All sections of this form must be filled out completely for all able on new and recompleted walls.	

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ewn well name or number, or transporter, or other such change of conditi

Separate Forma C-104 must be filed for earlicompleted wells.