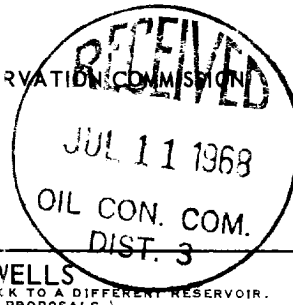


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Pierce A
3. Address of Operator Box 990, Farmington, New Mexico - 87401		9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER N , 790 FEET FROM THE South LINE AND 1557 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 30N RANGE 10W N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6339' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Workover, Case Cement, Fracture <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In ~~an~~ order to increase production it is planned to workover and restimulate this well in the following manner:

Set choke in tubing above perforations at 4662', and pull tubing.

If tubing cannot be pulled, cut off about 10' up in 6 5/8" casing, run overshot and jars, jar tubing free, and pull tubing.

Run a bit to 6 5/8" casing shoe and blow casing to ascertain that casing can be dried up, then clean out with gas to a minimum depth of 5460'. If hole conditions permit, clean out to total depth and deepen to 5600'.

Run a full string of 4 1/2" and cement with approximately 125 sacks of cement.

Run radioactive logs inside casing. Selectively perforate and sand-water fracture the Mesa Verde pay zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William Signed F. H. WOOD TITLE Petroleum Engineer DATE 7-10-68

APPROVED BY [Signature] TITLE Sup. Dist. III DATE 7-1-68
CONDITIONS OF APPROVAL, IF ANY:



1. Introduction

2. Methodology

3. Results

4. Discussion and Conclusion

5. Acknowledgments

6.

7. References

8.

9. Appendix A: Supplementary Materials

10. Appendix B: Supplementary Materials

11. Appendix C: Supplementary Materials

12. Appendix D: Supplementary Materials

13. Appendix E: Supplementary Materials

14. Appendix F: Supplementary Materials

15. Appendix G: Supplementary Materials

16. Appendix H: Supplementary Materials

17. Appendix I: Supplementary Materials