

UNITED STATES
DEPARTMENT OF THE INTERIOR
AMENDED COPY GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 1015,5.

SIGNATURE AND SERIAL NO.

SP078125-B

NAME OF INDIVIDUAL, ALLOTTEE OR LEASEE

NAME OF UNIT AGREEMENT

NAME OF FARM OR LEASE

Pierce A

WELL NO.

1A

FIELD AND POOL, OR WILDCAT

Blanco MV

SECTION, T., R., M., OR BLOCK AND SURVEY

Sec. 15, T-30-N, R-10-W
N.M.P.M.

COUNTY OR

San Juan

STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL

OIL

WELL ☐

GAS

WELL ☒

LIFT

WELL ☐

Other

b. TYPE OF COMPLETION

NEW

WELL ☒

WORK

OVER ☐

DEPTH

IN ☐

PLUG

BACK ☐

DIFF.

FILTER ☐

Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800'S, 1670'E

At top prod. interval reported below

At total depth

15. DATE SPUDDED

04-27-75

16. DATE T.D. REACHED

05-05-75

17. DATE COMPL. (Ready to prod.)

07-07-76

18. ELEVATIONS (OF RKP, RT, OR ELEV.)*

6374'

19. ELEV. CASE HEAD

20. TOTAL DEPTH, MD & TVD

5693'

21. PLUG BACK T.D., MD & TVD

5685'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY LOGS

0-5695

CABLE LOGS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4665-5634' (M)

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL; CDL-GR; Temp. Survey

27. WAS WELL CURED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	36#	219'	13 3/4"	236 cu. ft.
7"	20#	3391'	8 3/4"	379 cu. ft.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3240'	5695'	422 cu. ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5627'	

31. PERFORATION RECORD (Indicate size and number)

4665'4674', 4682', 4708', 4756', 4794', 4831', 4844',
4858'w/1SPZ. 4952', 4991', 5022', 5152', 5176', 5196'
w/1SPZ. 5294', 5312', 5324', 5353', 5364', 5388', 5414',
5432', 5449', 5510', 5530', 5557', 5584', 5594', 5610',
5634'w/1SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4665-4858'	45,000# sand; 44,780 gal wtr
4952-5196'	45,000# sand; 44,780 gal wtr
5294-5634'	104,000# sand; 102,500 gal wtr

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07-07-75	3 hours	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 355	SI 740			10,984 MCF/D-AOF.			

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

TEST WITNESSED BY

C.R. Wagner & J.E. Andes

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

July 9, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORM'S ZONES:				38. GEOLOGIC MARKERS	
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				MV PL	4650' 5277'