s sie Ori		:EXI	co			
es grantem bes		JEPA	VIII	MENT	OIL CO	
SAMARE SAMARE SAR		-	- -	SANTA		
L AND OFFICE					RE(
SHANSPORTER	GAS				AUTHORIZATION	
PROBATION OFFICE					AUTHORIZATION	
Oyeraiot				Beta	Development Co.	
Address				റാര	Patroloum Plons	

NSERVATION DIVISION. P. O. BOX 2088

FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND SPENATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Operator	Development Co:			i				
Address.	Petroleum Plaza, Farmin	gton, NM 87401	-					
Reason(s) for filing (Check proper box)	Other (Please explain)						
Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	ensate XX	e element manifest de la companya della companya de la companya della companya de					
f change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE							
Lease Name Pubco Federal Location	Well No. Pool Name, including in Basin Dako		ease leral or Fee Federal	3350-01				
Unit Letter M :	830 Feet From The South Li	ne and 925 Feet Fro	om The West					
Line of Section 14 To	waship 30N Range	11W , NMPM, San	Juan	County				
Reme of Authorized Transporter of Cil Permian Corporatio	n	Address (Give address to which ap	ton, TX 77001	;				
El Paso Natural Ga		P. O. Box 990 Farmin		o be sently a manife				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 14 30N 11W	Is gas actually connected?	When	;				
f this production is commingled wi	th that from any other lease or pool,	<u> </u>		COUNTY PRINT PRINTED				
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	'v. Diff. Res'v.				
Dote Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D					
Clavations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	.E	and the second s	Depth Casing Shoe					
		D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT				
EST DATA AND REQUEST FO DIL WELL Dote First New Oil Bun To Tanks	DR ALLOWABLE - (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours . Producing Method (Flow, pump, gas		sceed top allow-				
Length of Teet	Tubing Pressure	Casing Pressure	Chake \$120 5 1984	Chake Size 5 1984				
Retual Prod. During Test	Oil-Bble.	Water-Bbis.	OFF-GOM DI	V				
ASWELL	, company			41 4 4 4 4 4 <u>4 4 4 4 4 4 4 4 4 4 4 4 4 </u>				
tomal Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	CH Arban Court 1				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	# 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
ENTIFICATE OF COMPLIANC		OIL CONSERVATION DIVISION APPROVED 1984						
wising have been complied with	egulations of the Oil Conservation and that the information given best of my knowledge and belief.	BY						
Loberte Jase	hall	This form is to be filed in	owable for a newly drille	d or deepened				
(Signa	twej	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.						

Production Clerk (Tule) March 28, 1984

All sections of this form must be filled out completely for allowand able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,