

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

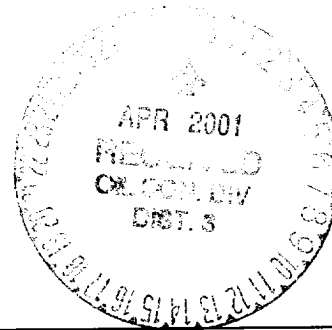
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		5. Lease Serial No. NM - 029148
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079	3b. Phone No.(include area code) 281.366.4491	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 925FWL 830FSL on - 14-30-1W		8. Well Name and No. PUBCO FEDERAL GAS CO 1
		9. API Well No. 3004509439
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company performed as casing repair operation on the subject well during April, 2001. Please see attached Casing Repair Subsequent Report for the details of the repair operations



Electronic Submission #3695 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/20/2001

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 04/18/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

COPIED FOR RECORD

Approved By _____	Title _____ Date 2 APR 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

PUBCO FEDERAL GAS COM 1
CASING REPAIR SUBSEQUENT REPORT
04/18/2001

04/02/2001 MIRUSU.

04/03/2001 ND WH & NU BOP. TIH & tag for fill. TOH W/TBG.

04/04/2001 TIH attempt to set RBP. Unable to TOH & SDFN.

04/05/2001 TIH W/PKR & RBP. Roll hole W/KcL WTR & press test CSG. CSG Test failed. BP test good. Attempt to test backside of PKR & BOP. Change out BOP & retest. BOP test OK. SDFN.

04/06/2001 PU hole testing CSG to isolate holes. Holes located from 5526' to 5589', second hole @ 4880' (only leaking pressure). PU & set PKR @ 4616'. SDFN.

04/09/2001 RU & pump 200 SXS CMT down TBG @ 2.2 BBLs/Min. Est inj Rate of 2 BPM @ 560#. Displaced CMT past PKR & start SQZ CMT. Final SQZ 2000PSI. SI well & WOC. SDFN.

04/10/2001 RU & TIH. Tag SMT @ 4719'. DO CMT from 4719 to 4840. Left 40' of CMT over hole, left 500 PSI on CSG & SDFN.

04/11/2001 DO CMT from 4840' to 4993'. Press Test top SQZ hole @ 4880' to 500 PSI. Held OK. Continue DO CMT to 5287'. Circ hole clean & SDFN.

04/12/2001 DO CMT from 5287' to 5617'. RU & press test bottom hole to 500 PSI. Held OK. TIH & circ sand off RBP & start TOH. Shut down for holiday.

04/16/2001 TIH unloading WTR in stages. C/O to top of RBP, latch onto RBP & TOH.

04/17/2001 TIH W/ 2 3/8" Prod TBG & land @ 6963'. ND BOP & NU WH. Pull TBG plug.

04/18/2001 RDMOSU . Rig released @ 10:00 hrs.