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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 12, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Schumacher Well No. 12 (OWWO), in SE $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

P San Juan Sec. 17, T. 30-N, R. 10-W, NMPM., Basin Dakota Pool

Unit Letter

Re-Completed 2-14-63

Date Drilling Completed 7-5-62

San Juan

County. Date Spudded 5-20-62

Elevation 6467 G Total Depth 7541 MD 7424

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay 7297 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7297-7303; 7384-88; 7396-7400

Open Hole None Depth 7541 Casing Shoe 7370 Depth Tubing 7370

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1500 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,000 gallons water, 80,000 sand

Casing Press. 1509 Tubing Press. 1518 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back for Workover.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 15 1963, 19____

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY

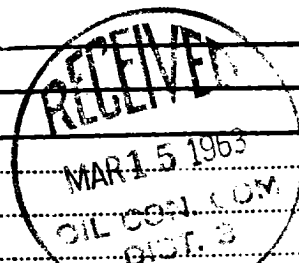
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



WORKOVER

1-16-63 Moved S. S. Resumes Rig on location to workover.
1-17-63 Set Choke @ 7400'. Pulled tubing. Gas blowing around backside of 9 5/8" casing. Tried to run junk basket. Stopped @ 1074'.
1-18-63 Killed well w/mud. 4 1/2" casing was parted @ 1074', pulled 1074' of 4 1/2" casing.
1-19-63 Washed over 4 1/2" casing to 1098'. Re-ran top part of 4 1/2" casing & tied together w/Bowen casing bowl. Set slips w/25,000#. Casing patch @ 1077'.
1-20-63 Set full bore packer @ 1805' & tested casing to 2500#. Cemented backside of 4 1/2" casing w/150 sacks regular cement. Came out of hole w/packer.
1-21-63 Re-ran 237 joints 2 3/8" tubing, 7360' landed @ 7370'. Shut well in for test.
2-14-63 Date well was tested.