

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

I. Operator **El Paso Natural Gas Company**

Address **Box 990, Farmington, New Mexico - 87401**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	See Back for Details
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grambling C	Well No. 2	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee X	Lease No. 9F 078200-A
Location				
Unit Letter N	890	Feet From The South	Line and 1550	Feet From The West
Line of Section 14	Township 30N	Range 10W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 14	Twp. 30N	Rge. 10W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X		X			X	
Date Spudded W/O 7-3-68	Date Compl. Ready to Prod. 8-8-68	Total Depth 5512'	P.B.T.D. 5505'					
Elevations (DF, RKB, RT, GR, etc.) 6500' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4740'	Tubing Depth Tubingless Completion					
Perforations 4740-58, 4790-4808, 5378-90, 5446-58	Depth Casing Shoe 5512'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		177'		125 Sks.			
8 3/4"	5 1/2"		4687'		300 Sks.			
4 3/4"	2 7/8"		5512'		125 Sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2797	Length of Test 3 Hours	Bbls. Condensate/MMBtu DIST. 3	Gravity of Condensate
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 844	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

(Signature)

Petroleum Engineer

(Title)

August 14, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

AUG 15 1968

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

WORKOVER

8-8-68	<p>Rigged up Drinnell Bros. rig #1, pulled on tubing, tubing parted at 4287', jarred on fish 3 1/2 hours, recovered 19 joints and piece of fish, top of fish at 4770', left 615' of fish in open hole.</p> <p>Set cement retainer at 4587', squeezed open hole w/175 sacks cement.</p> <p>Drilling sidetrack hole from 4711' w/gas.</p> <p>Drilled back into open hole at 4820'. Set cement retainer at 4587', squeezed open hole w/200 sacks cement.</p> <p>Drilling second sidetrack hole from 4692' w/gas, 6 1/2" at 4712'.</p> <p>Drilling - 6" at 4750', 4 1/2" at 4875'.</p> <p>Drilling.</p> <p>Reached total depth of 5512', 4" at 5275', 4" at 5512'. Ran 183 joints 2 7/8", 6.4#, J-55 casing (5500') set at 5512' w/125 sacks of cement.</p> <p>P.B.T.D. 5505', tested casing to 4000# O.K. Perforated 5378-90', 5446-58' w/24 SPZ. Frac w/24,000# 20/40 sand, 25% Gal. water. Max. pr. 4000#, BDP 3000 tr. pr. avg. 3600#. I.R. 30 BPM. Dropped set of 20 balls, flushed, ISIP 3000#. Set BP @ 5000#, tested w/3000# O.K. Perforated 4740-58', 4790-4808' w/36 SPZ. Frac w/30,000# 40/60 sand, 26,544 gal. water. Max. pr. 4100#, BDP 4000#, Avg. tr. pr. 4000#. I.R. 18 BPM. Dropped 1 set of 40 balls, flushed, ISIP 1100#.</p> <p>Date well was tested.</p>
7-17-68	
7-10-68	
7-9-68	
7-8-68	
7-7-68	
7-6-68	
7-5-68	
7-4-68	
7-3-68	