

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-09443

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Blancett

8. Well No.
2

9. Pool name or Wildcat
Aztec PC (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
THOMPSON ENGR. & PROD. CORP. 037581

3. Address of Operator
7415 E. Main Farmington, N.M. 87402

4. Well Location
Unit Letter 0 : 840 Feet From The South Line and 1650 Feet From The East Line
Section 13 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Thompson Engineering plugged and abandoned this well as per the attached.

RECEIVED
JAN 19 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 1/17/96

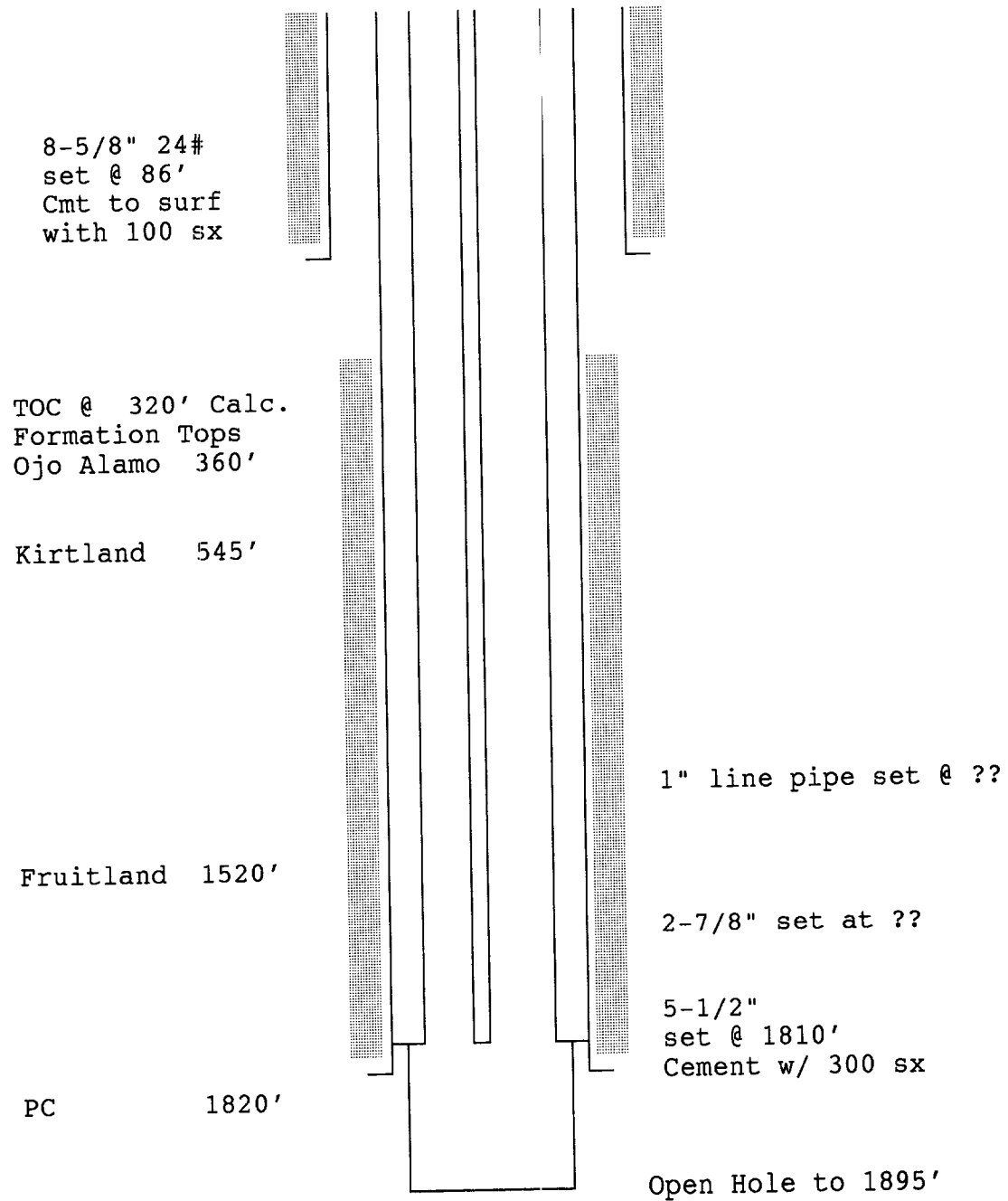
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

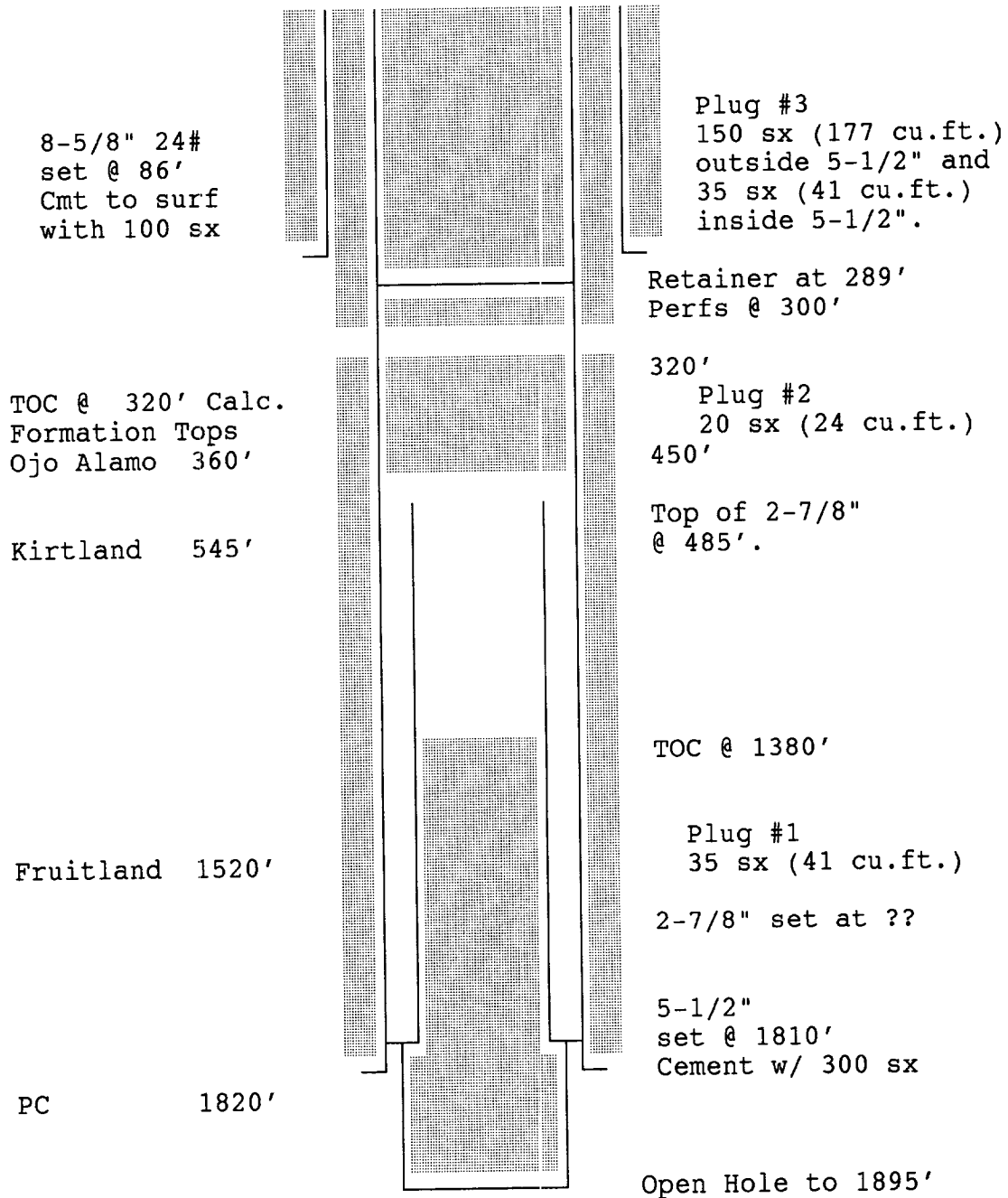
APPROVED BY James Medina TITLE N.M.O.C.D. Deputy O&G Inspector DATE 2-26-96

CONDITIONS OF APPROVAL, IF ANY:

Thompson Engineering and Production
Blancett #2
SE/4 13 30N 12W
Current Status



Thompson Engineering and Production
 Blancett #2
 SE/4 13 30N 12W
 Plugged and Abandoned



WALSH ENGINEERING AND PRODUCTION

WORKOVER AND COMPLETION REPORT

Operator: **Thompson Engineering**
Date: Jan. 16, 1996
Field: Aztec PC
Contractor: Silver Star

Well Name: **Blancett #2**
Report No.: 2
Location: SE 13 30N 12W
Supervisor: Paul Thompson

Work Summary:

TIH with 5-1/2" gauge ring and tag cement at 320'. Perf 2 squeeze holes at 300'. Set 5-1/2" cement retainer at 289'. TIH with 14 joints of 1-1/4" tubing and sting into retainer. Could not break circulation. TOH with tubing. Remove stinger seal and TIH. Wash debris from retainer opening port and establish circulation to surface at 1.5 BPM at 75#. Pumped 150 sx (177 cu.ft.) of Cl "B" neat cement. Good circulation throughout job. Pulled out of retainer and filled 5-1/2" casing with 35 sx (41 cu.ft.) of Cl "B" neat cement. TOH with 1-1/4" tubing. Filled 5-1/2" casing from the top with neat cement. Installed P & A marker on 5-1/2" casing stub and filled cellar with neat cement. Rig released.

Daily Costs:

Roads and Loc.:	0	Tubulars:	0
Rig Costs:	700	Wellhead Equip.:	0
Anchors:	0	Subsurface Equip.:	0
Rig Move:	0	Artificial Lift Eq.:	0
Wireline:	2935	Sucker Rods:	0
Packers, BPs,:	0	Tanks:	0
Drilling Fluids:	0	Separators, Dehys:	0
Water:	80	Flowlines:	0
Cement:	3614	Installation/Labor:	0
Permits:	0	Fittings, Valves, ect.:	0
Supervision:	360	Meters, LACT, ect.:	0
Trucking:	0	Electrical Equip.:	0
Rental tools:	1010	Misc.:	0
		Total Daily Cost:	8,699
		Cumulative Cost:	10,177

WALSH ENGINEERING AND PRODUCTION

WORKOVER AND COMPLETION REPORT

Operator: **Thompson Engineering**
Date: Jan. 15, 1996
Field: Aztec PC
Contractor: Silver Star

Well Name: **Blancett #2**
Report No.: 1
Location: SE 13 30N 12W
Supervisor: Paul Thompson

Work Summary:

Kill well with 20 bbls of water. Nipple down wellhead. Found 1" tubing twisted off at the surface. Tagged top of 1" with wireline at 32'GL. TIH with overshot and grapple on 1-1/4" tubing. Worked over fish and TOH. Recovered 46 joints of 1" tubing. Ran gauge ring inside 2-7/8" tubing to 500'. Loaded hole and established rate of 2 BPM at 300# into Pictured Cliffs formation. Mixed and pumped 35 sx (41.3 cu.ft.) of Cl "B" cement with 2% CaCl₂ down 2-7/8" tubing. Displaced cement with 8 bbls. of water to 1380'. Final pressure was 200# at 1 BPM. Rigged up wireline and shot 2-7/8" tubing off at 485'. Pull 1 joint of 2-7/8" and rigged up cementers. Spotted 20 sx (23.6 cu. ft.) of Cl "B" cement with 2% CaCl₂ inside 5-1/2" casing across Ojo Alamo formation from 450' to 310'. Rig down cementers and finish TOH with 2-7/8" tubing. Recovered a total of 14-1/2 joints of 2-7/8". Shut down for dark.

Daily Costs:

Roads and Loc.:	0
Rig Costs:	1,000
Anchors:	0
Rig Move:	0
Wireline:	0
Packers, BPs,:	0
Drilling Fluids:	0
Water:	0
Bits and Mills:	0
Permits:	0
Supervision:	360
Trucking:	118
Rental tools:	0

Tubulars:	0
Wellhead Equip.:	0
Subsurface Equip.:	0
Artificial Lift Eq.:	0
Sucker Rods:	0
Tanks:	0
Separators, Dehys:	0
Flowlines:	0
Installation/Labor:	0
Fittings, Valves, ect.:	0
Meters, LACT, ect.:	0
Electrical Equip.:	0
Misc.:	0
Total Daily Cost:	1,478
Cumulative Cost:	1,478

