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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INTERESTRICT ONLY RIO Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR A	ALLO	OWAE	BLE AND	AUTHOR	IZ/	ATION				
TO TRANSPORT OIL A PERMIT ANOCO PRODUCTION COMPANY							Well API No. 300450944600						
Address P.O. BOX 800, DENVER, (COLORAI	00 8020)1										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name	Oil Casinghea	Change in	Dry	Gas		□ Ou	et (Please exp	dain)				
nd address of previous operator								-					
DESCRIPTION OF WELL AND LEASE ase Name E E ELLIOTT A Well No. Pool Name, Including B LANCO PIC						ng Formation Kund of Lease TURED CLIFFS (GAS) Kund of Lease State, Federal					1	.case No.	
Location Unit LetterP	. ;	1130	. Feet	From	The	FSL Lin	e and9	90) Fe	et From The	FEL	Line	
Section 15 Township	301	1	Ran	ge	9W	, N	мрм,		SAN	JUAN		County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conder			<u>natu</u>	Address (Gi	e address to						
MERTIPIAN OIL INC. Jame of Authorized Transporter of Casinghead Gas or Dry Gas X						3535 EAST 30TH STREET, FARMINGTON, CO 8740 Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS COI If well produces oil or liquids, ive location of tanks.	H <u>PANY</u> Umit 	Sec.	Twp). 	Rge.	P.O. B is gas actual	OX 1492, y connected?	, - I	PASC When	7 TX 7	'9978		
this production is commingled with that f V. COMPLETION DATA	rom any oti		···										
Designate Type of Completion -	· (X)	Oil Well	\	Gas	Well	New Well	Workover	I	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Dept					pth		
Perforations						Depth Casing Shoe							
LIOI E SUE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	SING G 7		<u> </u>										
										-			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E		1				J			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	otal volume	of lo	ad oil	and mus		exceed top a ethod (Flow, p				for full 24 ho	urs.)	
Length of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				EG	EIA		
GAS WELL	L									JUL	2 1990	<u></u>	
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conde	nsale/MMCF		(MI CC	Condensate DI	V.	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Presi	ure (Shut-in)	_		ClorDIG			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved JUL 2 1990							
Signature Doug W. Whaley, Staff Admin. Supervisor Pauted Name Title						SUPERVISOR DISTRICT #3							
Printed Name June 25, 1990 Date		303-		-42	80	Title				······································			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 31 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.