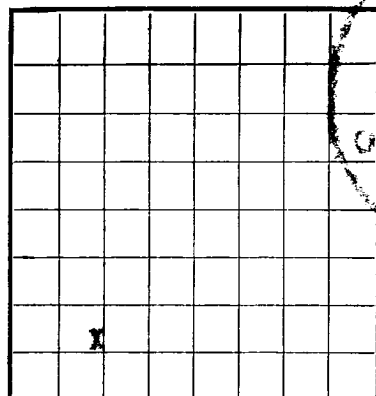


U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER NM 047  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



### LOCATE WELL CORRECTLY

# LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Company Address 166 Petroleum Center Bldg., Farmington  
Lessor or Tract N.M. Federal "N" Field Undesignated State New Mexico  
Well No. 1 Sec. 17 T. 30N R. 12W Meridian NMPM County San Juan  
Location 790 ft. (N) of S Line and 790 ft. (E) of W Line of Sec. 17 Elevation 5862  
Depth of casing \_\_\_\_\_

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1-29-60 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-9-59 1959 Finished drilling 1-7-60 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from 6188 to 6608 3 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8 24	8	CFI	307 <sup>1</sup>	Baker	-	-	-	-	Surface
5 1/2 14 1/2	8	CFI	677 <sup>2</sup>	Baker		6188	6608		Production

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	307'	220	Pump & plug		
5 1/2	6771'	250	Pump & plug		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

[illegible]

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 677 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

~~1-29-60~~, 19\_\_\_\_ Put to producing ~~1-7-60~~, 19\_\_\_\_

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 205 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

\_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Electric Log Tops</u>  Pictured Cliff 1982' Cliffhouse 3582' Gallup 5631' Sanasfee 6064' Greenhorn 6382' Dabeter 6484' T.D. 6771'

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