6-00E 1-Tidewater

## 1-Hegthwest Prod, NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

Form C-101 Revised (12/1/55)

1-Lien

1-Texas Nat'l.

1-Monorie!

## NOTICE OF INTENTION TO DRILL.

1-D, 1-F Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion

| 162 I                                | Pets, C  | enter I  | ldg., Fars   | rington, N. M.   |  | July 6, 196   | <u> </u>   |  |
|--------------------------------------|--|--|--|--|--|---|--|--|
|                                      | SERVATI<br>E, NEW N  |  | MISSION  |  |  | (210)   |  |  |
| tlemen                               | <del>-</del>   |  |  |  |  |   |  |  |
|                                      |  |  | hat it is our i  | ntention to commence the Southwest Produ   | uction Company   | e known as  |  |  |
|                                      |  |  | •  | (Company   | or Operaror)   | , in N The  |  |  |
|                                      | 940  | £  | (Lease)  | South  | , Well 110   | 1:  | Unit) 70 feet from   |  |
| tca                                  | West   | IE   | t from the   | line of Section  | 14 <sub>T</sub> 30N  | ne and 12W  | NMPM   |  |
| VE LO                                |  |  | SECTION LIN  |  | Pool,  |   |  |  |
|                                      | ,  |  |  |  | nd Gas Lease is No   |   |  |  |
|                                      | 1 1  | 1  |  |  | wner is  |   |  |  |
| D                                    | C  | В  | A  |  |  |   |  |  |
|                                      | <del>                                     </del>   |  |  | We propose to drill wel  | ll with drilling equipment   | as follows:   | lotary   |  |
| E                                    | F  | G  | н  |  | *************************************  |   | ••••••   |  |
| _                                    |  |  | •  | The status of plugging   | bond is \$10,000.00  | Blanket Bond :  | n effect   |  |
|                                      | <del>                                     </del>   |  |  |  | ***************************************  |   |  |  |
|                                      |  | .  |  |  | A  |   |  |  |
| L                                    | K  | J  | I  | Drilling Contractor  | Aspen Drilling   |   | PEHA   |  |
| L                                    | K  | J  | I  | ***************************************  | P. G. Bex 2060   | /RI   | CFIVEN   |  |
|                                      | K N  | J  | I<br>P   |  | P. G. Bex 2060<br>Farmington, No   | w Mexico  | CEIVED   |  |
|                                      | ¥  |  |  | We intend to complete  | P. G. Bex 2060  Farmington, No. 1 this well in the   | w Mexico  | SEIVED   |  |
|                                      | ¥  |  |  | We intend to complete  | P. G. Bex 2060  Farmington, Me this well in the  | w Mexico  | 17 1961<br>ON. COM.)   |  |
| М                                    | X N  | 0  | P  | We intend to complete  | P. G. Bex 2060  Farmington, No. 1. This well in the 1. Representation of | w Mexico  | 7 1961<br>ON. COM.   |  |
| M<br>We p                            | X N  | O use the fol  | P  | We intend to complete formation at an approx   | P. G. Bex 2060  Farmington, No. 18 this well in the 18 kimate depth of 18 for PROGRAM  | w Mexico  | ON. COM  |  |
| M<br>We p                            | X N  | O use the fol  | P lowing strings   | We intend to complete formation at an approx  CASING 1  of Casing and to cement to   | P. G. Bex 2060  Farmington. No. this well in the   | Mexico RI<br>Mexico JUI<br>700 OHL  | IST. 3   |  |
| M We p                               | X N  | O use the fol  | P lowing strings of the of Casing  | We intend to complete formation at an approx  CASING 1  of Casing and to cement t  Weight per Foot   | P. G. Bex 2060  Farmington. No this well in the  | Mexico RI mketa JUI 700 OH  | IST. 3   |  |
| M<br>We p                            | X N  | O use the fol  | P  lowing strings of Casing  9 5/8**   | We intend to complete formation at an approx CASING 1 of Casing and to cement t Weight per Foot  | P. G. Bex 2060  Farmington. No this well in the  | Mexico Plus Popta  Depta  | IST. 3   |  |
| M<br>We p                            | X N  | O use the fol  | P  lowing strings of Casing  9 5/8**   | We intend to complete formation at an approx CASING 1 of Casing and to cement t Weight per Foot  | P. G. Bex 2060  Farmington. No this well in the  | Mexico Plus Popta  Depta  | SN. COM.<br>IST. 3<br>Sacts Comest<br>250<br>300 sx or es                    |  |
| M<br>We p<br>size<br>2\frac{1}{2}^n  | N N N N N N N N N N N N N N N N N N N  | O use the fol  | P  lowing strings of the property of the prope | We intend to complete formation at an approx CASING 1 of Casing and to cement t Weight per Foot  | P. G. Bex 2060  Farmington. No.  this well in the  | Mexico Plus Popta  Depta  | Backs Comest 250 300 ax or en  |  |
| M We p Stree  7/8**                  | N N N N N N N N N N N N N N N N N N N  | O use the fol  | P  lowing strings of the of Casing  9 5/8**  class become a  | We intend to complete formation at an approx CASING 1 of Casing and to cement to Weight per Foot 328 10.508  | P. G. Bex 2060  Farmington. No. this well in the   | Mexico Planta Total Repth   | SN. COM.<br>IST. 3<br>Sacks Comment<br>250<br>300 ax ar are<br>to cover Gall |  |
| M We p  Street  7/8**                | N N N N N N N N N N N N N N N N N N N  | O use the fol  | P  lowing strings of the of Casing  9 5/8**  class become a  | We intend to complete formation at an approx  CASING:  of Casing and to cement t  Weight per Foot  328  10-508   | P. G. Bex 2060  Farmington. No. this well in the   | Mexico Planta Total Repth   | SN. COM.<br>IST. 3<br>Sacks Comment<br>250<br>300 ax ar and<br>to cover Gall |  |
| M We p Size 210 7/8  If ch ADD       | oropose to vertical anges in the orthogram of the orthogr | ouse the following above particular in the same above particular in the sa | P  lowing strings of Casing  9 3/8*  1 3/8*  Placed for | We intend to complete formation at an approx CASING:  of Casing and to cement to weight per Foot  32#  10.50#  dvisable we will notify your recompletion give full do not the protection   | P. G. Bex 2060  Farmington. No this well in the  | Depth  300° Tetal Depth  work.)   | SN. COM. IST. 3  Sacts Consent 250 300 ex ex exe to cover Gall formation.    |  |
| M We p Size 227 7/8  If ch ADD       | oropose to vertical anges in the orthogram of the orthogr | ouse the following above particular in the same above particular in the sa | P  lowing strings of Casing  9 3/8*  1 3/8*  Placed for | We intend to complete formation at an approx CASING:  Of Casing and to cement to  Weight per Foot  32#  10.50#  dvisable we will notify yo recompletion give full de   | P. G. Bex 2060  Farmington. No this well in the  | Depth  300° Tetal Depth  work.)   | inch Coment 250 300 ex ex ene to cover Gall formation.                       |  |
| M We p  Rise  7/8**  If ch  ADD      | anges in the of tool wroval wi   | ouse the following above particular in the state of the s | P  lowing strings of the of Casing  9 3/8*  class become a MATION (If placed for obtained of the obtained of t | We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 32# 10.50# dvisable we will notify yo recompletion give full decompletion give full deco | P. G. Bex 2060  Farmington. No this well in the  | Depth  300° Tetal Depth  work.)   | inch: Coment 250 300 ex ex ene to cover Gell formation.                      |  |
| M We p Size 7/8  If ch ADD A DW appz | anges in the of tool wroval wi   | ouse the following above particular in the state of the s | P  lowing strings of the of Casing  9 3/8*  class become a MATION (If placed for obtained of the obtained of t | We intend to complete formation at an approx CASING:  of Casing and to cement to weight per Foot  32#  10.50#  dvisable we will notify your recompletion give full do not the protection   | P. G. Bex 2060  Farmington. No.  this well in the  | Depth  300°  Tetal Depth  work.)  Cliffs formaticals formation.   | inchs Coment 250 300 ax ar end to cover Gall formation.                      |  |
| M We p Size 7/8  If ch ADD A DW appz | anges in the order of the order | ouse the following above particular in the state of the s | P  lowing strings of the of Casing  9 3/8*  class become a MATION (If placed for obtained of the obtained of t | We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 32# 10.50# dvisable we will notify yo recompletion give full decompletion give full deco | P. G. Bex 2060  Farmington. No this well in the  | Depth  300° Tetal Depth  work.)   | SN. COM. ST. 3  Eachs Coment  250  300 ax ex ene to cover Gall formation.    |  |
| M We p Size 7/8  If ch ADD A DW appz | anges in the order of the order | ouse the following above particular in the state of the s | P  lowing strings of the of Casing  9 3/8*  class become a MATION (If placed for obtained of the obtained of t | We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot 32# 10.50# dvisable we will notify yo recompletion give full decompletion give full deco | P. G. Bex 2060  Farmington. No this well in the  | Depth  300°  Tetal Depth  work.)  Cliffs formatical formation.  | SN. COM. ST. 3  Eachs Coment 250 300 ax ex ere to cover Gall formation.      |  |
| M We p Size 7/8  If ch ADD A DW appz | anges in the large of Hele larges in the large of Hele larges in the large of Hele lar | ne above print in the interest of the interest | P  lowing strings of the of Casing  9 3/8*  class become a MATION (If placed for obtained of the obtained of t | We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot  328 10.508  dvisable we will notify your recompletion give full decompletion give full decomponeering EN tool  | P. G. Bex 2060  Farmington. No.  this well in the  | Depth  300°  Total Depth  work.)  Cliffs formatic de formation.  reduction Company or Operator by Company or Operator | inchs Coment 250 300 ax ar end to cover Gall formation.                      |  |
| M We p Size 7/8  If ch ADD A DW appz | anges in the order of the order | ne above properties in the conservation of the | P  lowing strings of the of Casing  9 3/8*  class become a MATION (If placed for obtained of the obtained of t | We intend to complete formation at an approx CASING:  Of Casing and to cement to Weight per Foot  32#  10.50#  dvisable we will notify your recompletion give full decorating by too.  7, 19   | P. G. Bex 2060  Farmington. No.  this well in the  | Depth  300°  Tetal Depth  work.)  Cliffs formatic de formation.   | inche Coment  250  300 ex er end to cover Gall formation.                    |  |

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| UMBER OF COPIES RECE |   | I Wat .       | NEW MEXIC   | o oil co            | NSERV                    | ATION C       | OMMISSI                    | ON FORM C-128 Revised 5/1/57   |  |  |  |
|----------------------|---|---------------|---|---------------------|--------------------------|---------------|----------------------------|--|--|--|--|
| ANTA FF              |   |               | NEW MEXICO OIL CONSERVATION COMMISSION Revised 5/1/57 WELL LOCATION AND ACREAGE DEDICATION PLAT |                     |                          |               |                            |  |  |  |  |
| ND OFFICE            |   |               |   |                     |                          |               |                            |  |  |  |  |
| ANSPORTER GAS        |   | SEE IN        | STRUCTIONS F  | OR COMPLE           | TING TH                  | IS FORM O     | N THE REV                  | ERSE SIDE  |  |  |  |
| ORATION OFFICE       |   |               |   |                     |                          |               |                            |  |  |  |  |
|                      |   |               |   | ECTION              |                          |               |                            |  |  |  |  |
| perator              |   |               |   | Lease               |                          |               |                            | Well No.   |  |  |  |
| SOUTHW               | EST PRODUCTI  | ON COMPAN     | TY  | LEORA WALLACE       |                          |               |                            | 1  |  |  |  |
| nit Letter           | Section<br>14   |               | ip<br>NORTH   | Range               | est                      | County<br>SAN | Juan                       |  |  |  |  |
|                      | Location of Well:   |               | 1: 1  | 1570                | fa                       | et from the   | WEST                       | line   |  |  |  |
| 940<br>round Level E | feet from the   | g Formation   | line and  | Pool                | 16                       | et Hom the    |                            | Dedicated Acreage:   |  |  |  |
| 5547.C               | 1   | DAKOTA        |   |                     | ASIN D                   | KOTA          |                            | W/320 Acres  |  |  |  |
| who has the          | tor the only owne<br>right to drill into<br>5-3-29 (e) NMSA | and to produc | ce from any pool  | tlined on the appro | plat belov<br>priate the | production    | either for h               | ("Owner" means the pers<br>imself or for himself and   |  |  |  |
| If the answe         | r to question one   | is "no." hav  | e the interests o   | of all the own      | ers been                 | consolidate   | d by commu                 | nitization agreement or other-   |  |  |  |
|                      | NO  |               |   |                     |                          |               |                            | ACPTH A  |  |  |  |
|                      | r to question two   |               |   |                     |                          | erests belo   | w:                         | RITIVIA  |  |  |  |
| wner                 |   |               |   |                     | nd Descri                |               | j                          | - LEGITED /  |  |  |  |
|                      |   |               |   |                     |                          |               |                            | JUL7 1000  |  |  |  |
|                      |   |               |   |                     |                          |               | and the second             | OIL CON COM  |  |  |  |
|                      |   | SEC           | TION B  |                     |                          |               | ,                          | CERTIFICATION  |  |  |  |
|                      |   |               |   | l l                 |                          |               | I hereb                    | by certify that the information  |  |  |  |
|                      | 1   |               | ı   | !                   |                          |               | 1 1                        | TION A above is true and com   |  |  |  |
|                      | i   |               |   | 1                   |                          |               | plete to                   | o the best of my knowledge an  |  |  |  |
|                      | İ   |               | I   | 1<br>1              |                          |               | belief.                    |  |  |  |  |
|                      | <br> <br>   |               |   | ļ                   |                          |               | Name                       | Original signed by Carl W. Smith   |  |  |  |
| <b> </b>             | +   |               |   | +                   |                          |               | Positio                    |  |  |  |  |
|                      |   |               |   | į                   |                          |               | Prod                       | uction Superintenden   |  |  |  |
|                      | \<br> <br>  |               |   |                     |                          |               | Sout.                      |  |  |  |  |
|                      | 1   |               |   |                     |                          |               | Date                       | 7/6/61   |  |  |  |
|                      |   |               | 4   |                     |                          |               | -                          |  |  |  |  |
|                      | <br> -<br> -<br> -<br> -                                    |               |   | 1                   |                          |               | shown<br>plotted<br>survey | oy certify that the well location on the plat in SECTION B was from field notes of actual as made by me or under my ision, and that the same is true |  |  |  |

Date Surveyed

Certificate No.

500

2000

1500

1000

and/or Land Surveyor

6 July 1961 Registered Professional Engineer

San Juan Engineering Company

1570'-

0 330 660 990 1320 1650 1980 2310 2640

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.