## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  El Paso Natural Gas Company  Company or Operator)  County Date Spudded  Sec							New Mexico	reo	ruary 6, 195
Taylor Well No. 1 SN SE SEC. T. 30N R. 11W NAPPM. Aztec P.C.  To sec. 1 T. 30N R. 11W NAPPM. Aztec P.C.  To sec. 1 T. 30N R. 11W NAPPM. Aztec P.C.  Total Depth 2090 PET TOTAL PRODUCING INTERNAL PRODUCING INTE	FASEH	FRFRV RE	OUESTI	NG AN ALLO	WARIF FOI	` '	OWN AS:		(Date)
O Company of Operators  Sec. 17  To No. R. 11 No. N.	El Pas	o Natura	L Gas Co	mpany	Taylor	Well No	1	. SW	SE 1/4
Please indicate location:    County Date Spudded   9-8-52   Interpretation   2030   PRID	O (Com	ipany or Ope Sec	rator) 17	T 30N	R 11W	NMPM	Aztec P.	3.	Poo
Top Oil/Gas Pay 2024 Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - PERCORCING INTERVAL - PERCORCIN									
Top Oil/Gas Pay 2024 Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - PERCORCING INTERVAL - PERCORCIN				County. Da	te Spudded,	Total	Date Drilli	ng Completed O'	) - 1 ) <u>-</u>
E F G H  Open Hole 2024-2090  Depth Casing Shoe 2024   Depth Tubing Open Hole 2024-2090  Depth Casing Shoe 2024   Depth Tubing Open Hole 2024-2090  M N O P   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024-2090  M N O P   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024-2090  M N O P   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024-2090  M N O P   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024-2090  M N O P   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024   Depth Casing Shoe 2024   Depth Tubing Open Hole 2024   Depth Casing Open Hole 2024   Depth C	Please	indicate lo	cation:	Top Oil/Gas	Pay 2024 1	Name o	of Prod. Form.	Pictured	Cliffs
Den Hole 2024-2090 Depth Casing Snoe 2024: Depth Tuting Open Hole 2024-2090 Depth Casing Snoe 2024: Depth Tuting Open Hole 2024-2090 Depth Casing Snoe 2024: Depth Tuting Open Hole 2024-2090 Depth Casing Snoe 2024: Depth Tuting Open Hole 2024-2090 Depth Casing Snoe 2024: Depth Tuting Open Hole 2024-2090 Depth Casing Snoe 2024: Depth Tuting Open Hole 2024: Depth T	D C	В	A		TERVAL -		_		
I R J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used):bbls.oil,bbls water inhrs,min. Size  Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used):bbls.oil,bbls water inhrs,min. Size  Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used):bbls.oil,bbls water inhrs,min. Size  Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used):bbls.oil,bbls water inhrs,min. Size  Acid or Fracture Treatment:scalescal	70	.	<del>                                     </del>	Perforations	i	•			· · · · · · · · · · · · · · · · · · ·
Natural Prod. Test:		G	H			Depth Casing	Shoe202	Depth Tubing	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke of Cho	L	J	I			bbls.oil,	bbls wate	r in hrs	Choke
load of lused): bbls, oil, bbls water in brs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  bblg, Gasing and Gementing Record  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1500 MCF/Day; Hours flowed  Choke Size Method of Testing:  5 1/2" 2024 175  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100 qts. SNU  Gasing 670 Tubing Date first new oil run to tanks  Oil Transporter El Paso Natural Gas Company  marks: This well was originally drilled by Owen Brilling Co. as the Taylor #1. El Paso  Natural Gas Company has purchased this well with name changed to the El Paso Natural  Gas Taylor # 1. El Paso Natural Gas Company will be the operator.  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 1 2 1959  OIL CONSERVATION COMMISSION  By: ORIGINAL SICIED J. J. Illerson  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:  Name  E. S. Oberly						•			qual to volume of
Natural Prod. Test:    MCF/Day; Hours flowed   Choke Size	M		P			ols, oil,	_bbls water in	hrs,	
Natural Prod. Test:  Natural Prod. Test:  Nethod of Testing (pitot, back pressure, etc.):  Sire Fret Sax Test After Acid or Fracture Treatment: 1500 MCF/Day; Hours flowed  8 5/8' 68' 42 Choke Size Method of Testing:  5 1/2' 2024' 175  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100 qts. SNG  Sand): 100 qts. SNG  Coasing Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and press. 670 Tubing Date first new Oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  Matural Gas Company has purchased this well with name changed to the El Paso Natural  Gas Taylor # 1. El Paso Natural Gas Company will be the operator.  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 1 2 1959  OIL CONSERVATION COMMISSION  By: ORIGINAL SIGLED J J ILLERSON  Original Signed Emery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to Name  E. S. Oberly	100018	17008	ئــــــــــا		_				
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Oil Transporter  Gas Transporter  This well was originally drilled by Owen Drilling Co. as the Taylor #1. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Taylor # 1. El Paso Natural Gas Company will be the operator.  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 1 2 1959  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  E. S. Oberly  Name  Title Petroleum Engineer  Send Communications regarding well to	5 1/2"	2024	175	sand):	100 qts. 81	<b>r</b> G			
This well was originally drilled by Owen Drilling Co. as the Taylor #1. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Taylor # 1. El Paso Natural Gas Company will be the operator.  I hereby certify that the information given above is true and complete to the best of my knowledge.  FEB 1 2 1959 , 19				Press. 670	O Press.	oil run to	tanks		<del>-</del>
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Gas Taylor # 1. El Paso Natural Gas Company will be the operator.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Proved. FEB 1 2 1959 , 19									
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OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  El Paso Natural Gas Company (Company or Operator)  By: ORIGINAL SICI ED J.J. TILLERSON (Signature)  Title Petroleum Engineer  Send Communications regarding well to: Name  E. S. Oberly					***************************************		• • • • • • • • • • • • • • • • • • • •		100
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