

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 28, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation L. W. Swarts Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M Sec 13 T 30N R 16W NMPM Horseshoe Gallup Pool
Unit Letter
San Juan County. Date Spudded June 22, 1959 Date Drilling Completed July 6, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5351 (GL) Total Depth 3934 PBD 3890

Top Oil/Gas Pay 3756 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 3838-3862, 3756-3790

Open Hole -- Depth -- Casing Shoe 3928 Depth 3864
Tubing 3864

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls. water in -- hrs, -- min. Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 110 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size --
Flowed thru open 2" tubing.

GAS WELL TEST -

Gas oil ratio not yet available.
Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Section 13
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>202</u>	<u>160</u>
<u>5-1/2"</u>	<u>3942</u>	<u>130</u>
<u>2-3/8"</u>	<u>3864</u>	

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 61,005 gallons oil and 75,000 pounds sand (250 gallons break-
Casing Tubing Date first new --
Press. Press. oil run to tanks 7-26-59 down acid

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Completed as flowing oil well Horseshoe Gallup Field July 27, 1959. Potential test
July 27, 1959, flowed 82 barrels oil in 18 hours or at rate of 110 barrels oil per day.
Includes 3942' of 5-1/2" OD, 5.012" ID, 14 pound casing and 3864' of 2-3/8" OD, 1.995" ID,
4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 30 1959, 19--

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: G. L. Hamilton
(Signature)

Title Area Clerk
Send Communications regarding well to: 3

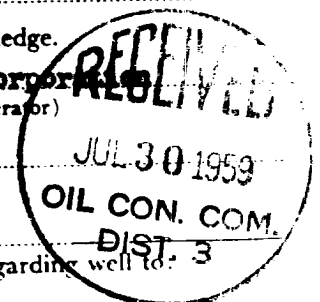
Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title --



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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