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**AREA 640 ACRES  
LOCATE WELL CORRECTLY.**

|                           |            |  |
|---------------------------|------------|--|
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| U.S.G.S.                  |            |  |
| LAND OFFICE               |            |  |
| TRANSPORTER               | OIL<br>GAS |  |
| PRORATION OFFICE          |            |  |
| OPERATOR                  |            |  |

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

1980 1981 1982 1983

(Company or Operator)

(Lease)

Well No. 1, in 25  $\frac{1}{4}$  of 34  $\frac{1}{4}$ , of Sec. 16, T. 30-N, R. 12-W, NMPM.

\_\_\_\_\_ **State of** \_\_\_\_\_ **Pool** \_\_\_\_\_ **San Juan** \_\_\_\_\_ **County.**

Well is 1122 feet from South line and 2380 feet from East line

of Section 16 If State Land the Oil and Gas Lease No. is B-11970-43

Drilling Commenced April 23, 1964 Drilling was Completed April 23, 1964

Name of Drilling Contractor Drinkerhoff Drilling Company

Address **870 Denver Club Bldg. Denver, Colorado**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
**Not Confidential**....., 19.....

No. 1 from 2930 to 6006 (One) No. 4 from to

No. 2 from 6006 to 6090 (Obs) No. 5. from \_\_\_\_\_ to \_\_\_\_\_

No. 3 from \_\_\_\_\_ to \_\_\_\_\_ No. 6 from \_\_\_\_\_ to \_\_\_\_\_

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. **RECEIVED**

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

A circular ink stamp is located in the upper left corner of the document. The text within the stamp is arranged in a circular fashion. At the top, the word "RECEIVED" is written in a bold, sans-serif font. Below it, the date "MAY 15 1964" is stamped. At the bottom of the circle, the text "OIL CON. COM." and "DIST. 3" are printed on two separate lines.

| SIZE   | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PENFORATIONS | PURPOSE    |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8 5/8" | 25.0            | NEW         | 36     | Canvas       |                     |              | Surfing    |
| 4 1/2" | 10.50           | NEW         | 62.00  | Canvas       |                     |              | Oil string |
|        |                 |             |        |              |                     |              |            |

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED         | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|---------------------|-------------|--------------------|
| 12 1/4"      | 8 5/8"         | 396       | 250                 | Halliburton 1 Stage |             |                    |
| 7 7/8"       | 4 1/2"         | 6207      | 1600                | Halliburton 2 Stage |             |                    |
|              |                |           |                     |                     |             |                    |
|              |                |           |                     |                     |             |                    |

Perforated 5001-72 (22 in. diameter per foot, 0.000025 in. tubing) with 4 shots per foot. Fracked these perforations with 61,200 gallons water containing 12 cubic inches of 3 percent 1-100 gr. 200 mesh and 20,000 pounds sand. Injection at 2000 psi. Breakdown pressure 1400, treating 290, average injection rate 40 barrels per minute. Bridge plug set at 5000', tested casing and plug with 5000 psi. lost oil. Perforated 5001-36 with 4 shots per foot. Fracked these perforations with 26,270 gallons water treated as above and containing 20,000 pounds sand. Breakdown pressure 3400, treating 340, average injection rate 30 barrels per minute.

2-3/8" tubing landed at 5982 and well completed on Basin Dakota Field Development well on May 4, 1964. Preliminary test 21.90 MCFG.

## Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## PRODUCTION

Put to Producing \_\_\_\_\_, 1944

**GAS WELL:** The production during the first 24 hours was ~~200~~ M.C.F. plus ~~no~~ barrels of

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

..... T. Farmington

|          |             |           |
|----------|-------------|-----------|
| Grayburg | T. Cr. Wash | T. Mancos |
|----------|-------------|-----------|

.....

FORMATION RECORD

|       |      |      |      |      |      |
|-------|------|------|------|------|------|
| STORY | DATE | TIME | CAST | CAST | CAST |
| STORY | DATE | TIME | CAST | CAST | CAST |

|          |      |          |         |
|----------|------|----------|---------|
| DATE     | TIME | LOCATION | REMARKS |
| 10/10/54 | 1400 | 1000     | 1000    |

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

happy