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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office New Mexico
Loase No. IN OLLO7-A

Unit Hertheast Hegback Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DOWN		
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO THE	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WEL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF APARDONNERS	
NOTICE OF INTERNATION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT.	·
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY.	\ X
(INDICATE ABOVE BY CHE	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	Parmington, New Marieo December 5	., 19.
ell No. 4 is located 1850 f	t. from $\{S\}$ line and 1600 ft. from $\{E\}$ line of sec.	3.
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	County or Subdivision) (State or Territory)	→ •, 🌬
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