

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico
(Place)

June 8, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. W. Aidlin "C" Well No. 1, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I Sec. 14, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan County. Date Spudded 5-12-59 Date Drilling Completed 5-23-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5362 (GL) Total Depth 3850' PBDT 3812'

Top Oil/Gas Pay 3613 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 3613-3653, 3712-3744

Open Hole Depth Casing Shoe 3847' Depth Tubing 3724'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 113 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

Pumping oil well 14-36" strokes per minute with 1-1/4" pump.
GAS WELL TEST - Gas oil ratio not yet available.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61,430 gallons oil & 76,300 pounds sand, 250 gallons breakdown acid.

Casing Tubing Date first new
Press. Press. oil run to tanks June 2, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: Includes 3859' of 5-1/2" OD, 5.012" ID, 14 pound casing and 3733' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well June 5, 1959. Potential test June 5, 1959, pumped 60 barrels oil in 14 hours at rate of 113 barrels oil per day, 14-36" strokes per minute with 1-1/4" pump. Oil gravity 41 degrees API.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 8 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist #3

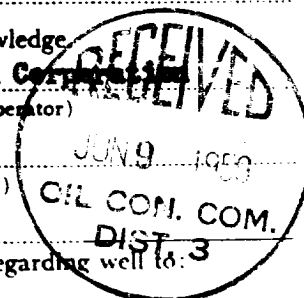
Pan American Petroleum Corporation

ORIGINAL SIGNED Company or Operator
By: R. M. Bauer, Jr.

(Signature)
Title Area Engineer
Send Communications regarding well to: 3

Name Pan American Petroleum Corporation

Address Box 487, Farlington, New Mexico



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