NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - **CASA** ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Americ	en Petro	leum Co	NG AN ALLOWABL	ori "A" , Well N		n NE 1/4.	SM 1/4
	npany or Op Sec.		, T 30N , R 1	M NMPM	Horseshoe Gal	lup	Pool
Unit Let	ter						
San Juan Please indicate location:			Elevation 5370	Tot	al Depth 4185	PBTD	3958
			Top Oil/Gas Pay	3 726 Nam	me of Prod. Form.	Gallup	
) (C B	A	PRODUCING INTERVAL -			•	
T 7		 _	Perforations 3826	3858 and 3730-3		ots per fool	<u>, </u>
E	FG.	H	Open Hole	Dep Cas	sing Shoe 3993	Depth Tubing	3865
			OIL WELL TEST -				
	K J	I	Natural Prod. Test:	bbls.oil,	bbls water	inhrs, _	Choke min. Size
			Test After Acid or F	racture Treatment (af	fter recovery of vol	lume of oil equal	to volume of
1	N O	P		bbls.oil,			nin. Size
			GAS WELL TEST - //			24	
S	ection 1	3	_ Natural Prod. Test:	MCF	Day; Hours flowed	Choke Si	ze
ing Cas	ing and Come	nting Recor	rd Method of Testing (p	itot, back pressure,	etc.):		
Size	Feet	SAX	Test After Acid or i	racture Treatment:	h	ACF/Day; Hours f	lowed
- 64	me	160	Choke Size	Method of Testing:			
-5/8	23.5	1,90			-Cta-iala yand	such as acid wa	ter oil and
-1/2	3993	130		atment (Give amounts			
-3/8	3865		Tub	llons oil and 7	ct now .		
-)/6	7007	ļ . 		ssoil run			
				Paso Matural G	as rrouges o	· · · · · · · · · · · · · · · · · · ·	
	TIndo	20027 5	Gas Transporter	ID 34 normd est	ring and 38651	2-3/8" OD	1.995" ID
narks:	tuhing.	Comia	te as pumping ei	1-wall 6-19-59	. Potential t	est pumped	67 barrels
			, 40.5 degrees Al				CPEIL
			ormation given above				SCLEIVE
T 1 1		at the inic			CAN PETROLEUM	CORPORUTIO	
			1Q (¢¢	PAN AMERI			
			<u>59</u> , 19.	ORIGI	NAL SIGGEBBERY OF	1	JUN 3 () 195
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