

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator AMOCO PRODUCTION COMPANY</p> <p>3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 303-830-5039</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1770 FNL 1610 FWL Sec. 14 T 30N R 11W UNIT F</p>	<p>5. Lease Designation and Serial No. SF - 080601</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No. SAN JUAN # 1</p> <p>9. API Well No. 3004509506</p> <p>10. Field and Pool, or Exploratory Area PICTURED CLIFFS</p> <p>11. County or Parish, State San Juan New Mexico</p>
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION												
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> Change of Plans</td> </tr> <tr> <td><input type="checkbox"/> Recompletion</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Plugging Back</td> <td><input type="checkbox"/> Non-Routine Fracturing</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Altering Casing</td> <td><input type="checkbox"/> Conversion to Injection</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td><input type="checkbox"/> Dispose Water</td> </tr> </table> <p align="right"><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
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<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water												

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG & ABANDON THE ABOVE WELL ACCORDING TO THE ATTACHED PROCEDURES.

RECEIVED
APR - 8 1997
OIL CON. DIV.
DIST. 3

APR 10 11:50 AM '97
 OIL CONSERVATION DIV.

14. I hereby certify that the foregoing is true and correct

Signed *Nancy I. Whitaker* Title Staff Assistant Date 03-05-1997

(This space for Federal or State office use)

Approved by *Carl G. Berke* Title *Pet Engineer* Date APR 03 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SJOET Well Work Procedure

San Juan #1
Version: #1
Date: February 27, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
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Pertinent Information:

Location:	F14 30N 11W, 1770 FNL 1610 FWL	Horizon:	PC
County:	San Juan	API #:	3004509506
State:	New Mexico	Engr:	Smith/Kutas
Lease:	BLM SF-080601	Phone:	H--(303)-674-0237
Well Flac:	986170		W-(303)-830-4502

Economic Information:

APC WI: 1.0
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	946'	Point Lookout:	
Kirtland Shale:	1056'	Mancos Shale:	
Fruitland:	2049'	Gallup:	
Pictured Cliffs:	2357'-TD	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date: 7/26/96 Tubing: 248 Casing: 280 BH: 20

Time	BH	CSG	INT	CSG
5 min	6	280		
10 min	4	280		
15 min	4	280		

Comments: Bradenhead steady flow gas

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with tbg and CIBP. Set CIBP at 2311'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (34 cuft cement). Pull up hole and spot 100' cement plug across the Fruitland at 1999' to 2099' (34 cuft cement).
4. RIH with perf gun and shoot squeeze holes at 996'. RIH with cement retainer, set retainer at 946'. Cement squeeze with 25 sx cement, making sure to leave 4 sx (50') cement on top of retainer.
5. Spot cement plug from 90' to surface (32 cuft cement).
6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Contact FMC and ship surface equipment to yard or other location per instructions.
8. Turn over to John Schwartz for reclamation.
9. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____

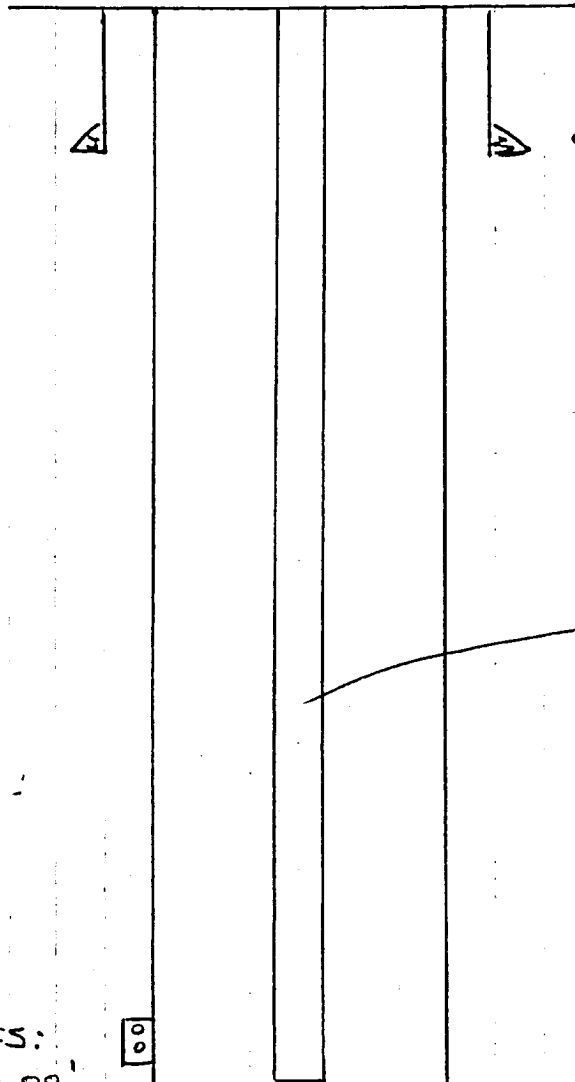
File _____

Appn _____

Date 10-25-96

By G.M.K

SUBJECT SAN JUAN 1-1



32 # CONESTAR
H40
9 5/8" CSA 90'
CMT 4/100 SXS

1/4" TSA 2391' (NO DETAILS)
(OD = 1.315", ID = 1.049")

PERFS:
2361-88'

20 # CFI
H40
7" CSA 2450'
CMT 4/100 SXS
PBD = N/A

HOLE SIZE = 8 3/4"

EST'D PDC = 100 SXS ≈ 118 ft³

7" CSG vs 8 3/4" HOLE = 0.1503

118 ft³ / 0.1503 = 785'

2450' - 785' = 1665'

TOPS → SEE log : 2/4/88 induction log