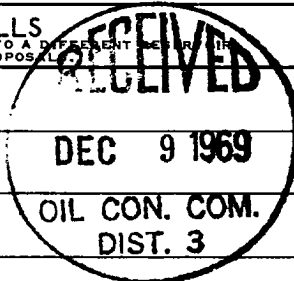


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. IN SUCH CASES, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator El Paso Natural Gas Company</p> <p>3. Address of Operator Box 990, Farmington, New Mexico 87401</p> <p>4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 30N RANGE 9W NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Riddle A</p> <p>9. Well No. 1 (OWWO)</p> <p>10. Field and Pool, or Wildcat Blanco Mesa Verde</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) 6383' GL</p> <p>12. County San Juan</p>



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to repair a suspected casing leak in this well as follows:

Pull tubing. Set a top drillable bridge plug on wireline above top perforation.

Run a retrievable packer on tubing, set below indicated hole at 2970' and test casing below packer and above packer to determine lowest casing hole.

Run a free point on 4 1/2" casing, cut casing below lowest hole & above free point.

Pull casing, replace damaged joints and re-run casing w/Bowen casing bowl and lead seal, tie casing together w/bowl and lead seal.

Perforate one (1) 1/2" hole approximately 30' below casing bowl and cement w/275 sacks of cement.

When cement is circulated to surface, close 7" casing valves and squeeze remaining slurry into 7" casing leaks. W.O.C. 12 hours.

Drill out and test perf. to 1000 psi, blow hole dry and drill bridge plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed F. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12-8-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Sup Dist III</u>	DATE <u>12-9-69</u>

CONDITIONS OF APPROVAL, IF ANY: