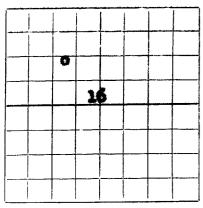
2111'

Depth Cleaned Out.....



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY AZTEC-STATE THE BAY PETROLEUM CORPORATION npany or Operator 16 Well No. Sen Juan Aztec 1720 E 7123 16 Drilling was Completed.... 3-18 Drilling Commenced. Inc., Cable Tools Greer-Smith, Rotary; Wells, The information given is to be kept confidential until OIL SANDS OR ZONES 2022 No. 4, from No. 1, from. No. 2, from.. No. 5, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 4, from..... CASING RECORD WEIGHT PER FOOT KIND OF SHOE NEW OR USED CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 981 Sufface 2027 **Float** MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT WHERE SET AMOUNT OF MUD USED SIZE OF SIZE OF CASING MUD GRAVITY 100 10 BONGO 125 00000 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Drilled out 2111'. Cleaned out to 2092'. Shot 2035-2111 w/185 Drilled out estimated 1,250 MCF Result of Production Stimulation

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ols were 1	sed from	O feet to	2192	feet. ar	d from		feet to	fcet.	
Cable tool			2192 feet to					feet to		
				PPANI	JCTION					
			a a 0							
Put to Pro	oducing	s, I,	3-28-		•					
OIL WEI	LL: Th	e production	during the first 24 hou	ırs was		barr	els of liq	uid of which	% was	
	wa	e oil·	0/o saras as	muleion ·		% water	and	% was s	ediment API	
		•			***************	.70 Water,	and	/U was s	cument, A.I.I.	
	*	•						•		
GAS WEI	LL: Th	e production	n during the first 24 hou	ırs was	00	M,C.F. plu	ıs	0	barrels of	
	liq	uid Hydroca	rbon. Shut in Pressure	667 lbs						
Towards of		hut in	e domin							
-			•		•					
PLEA	ASE INI	DICATE BI		• • •	FORMAN	CE WITH	GEOGR	APHICAL SECTION	,	
			Southeastern New M	•			_	Northwestern New		
Ť		*	т.					•		
			T.	Silurian						
			T.	•		T. Farmington				
			T.	•		T. Menefee				
l'. Quee	n	·	т.	Ellenburger		T. Point Lookout				
Γ. Grayl	burg		т.	Gr. Wash		T. Mancos				
ľ. San A	Andres		т.	Granite				Dakota		
			т.					Morrison		
			т.	***************************************				Penn		
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					· ·			LATION COMMI	SSION	
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						Transp	orter		_	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Narch 29, 1954
Company or Operator	Box 957, Denver, Colorado (Date)
Name. Pat Lay	District Superintendent Position or Title
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