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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	Y	
OPERATOR		12	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CO'ISERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE / -	7	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS	
LAND OFFICE				
TRANSPORTER OIL	_			
GAS	_{			
PRORATION OFFICE				
Operator			· · · · · · · · · · · · · · · · · · ·	
TENNECO OII.	COMPANY			
P 0 BOX 17	714, DURANGO, COLORADO			
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	Oil Dry Go	≓ ∣ :		
Change in Ownership	Casinghead Gas Conde	nsate Name Change Or	ıly	
If change of ownership give name and address of previous owner	Previously named Aztec S	state Unit II #1		
DESCRIPTION OF WELL AND	LEASE			
Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee	
Aztec Com 2	1 Azte	ec Picture Cliff .	State, redetal of ree	
Unit Letter	Feet From TheLir	re and Feet From "	ı ne	
Line of Section 16 , To	wnship 30N Range]	lW , NMPM, San Ju	ian County	
			<u> </u>	
	TER OF OIL AND NATURAL GA			
Name of F uthorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
None		Address (Give address to which approx	and any of this form is to be sent	
Name of Authorized Transporter of Ca				
El Paso Natura	Unit Sec. Twp. Rge.	Box 1565, Farmingto		
If well produces oil or liquids, give location of tanks.				
	ith that from any other lease or pool,	give commingling order number		
COMPLETION DATA	th that from any other lease or pool,	give comminging order number.		
Designate Type of Completic	On (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
7001	rame of Floatening Louisition	100 011/ 010 / 17		
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>	1		
TEST DATA AND REQUEST F		fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
	·			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Oti FIVED	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-ACHILLI L.	
			OCT 28 1965	
	•			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 2	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate . 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
, ,				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPENS	CE			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 0CT 28 1965	, 19	
Commission have been complied with and that the information given		mery C. Arnold		
bove is true and complete to the best of my knowledge and belief. BY Original Signed Emery C. Arnell				
TITLE Supervisor Dim. # 4				
This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.		
exarell ()	If this is a request for allowable for a newly drilled or deepe			
Harold C. (Sign		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Sr. Producti	on Clerk	All sections of this form must be filled out completely for allow-		
. (Ti	itle)	able on new and recompleted we	ells.	
October 27,	October 27, 1965 Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition			
(De	ute/	Il "The manner of manner, of transport		

Separate Forms C-104 must be filed for each pool in multiply completed wells.