

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER- **RECEIVED**

2. Name of Operator  
Tenneco Oil Company

3. Address of Operator  
P. O. Box 3249, Englewood, CO 80155

4. Location of well  
UNIT LETTER H 1566 FEET FROM THE North LINE AND 1090 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 30W RANGE 11W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Aztec Com 3

9. Well No.  
1

10. Field and Pool, or Wildcat  
Aztec PC

12. County  
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
5735' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/1/85 MIRUSU. Kill Well with 2% KCL. NDWH. NUBOP.

8/2/85 CO to PBTD w/foam. Tally, PU & RIH w/3-1/2", 9.2# J-55 buttress csg w/slotted bull-plug & Omega latchdn baffle. Cmt'd w/40 sxs RFC 10.2cmt w/1/4# Cello Flakes & 6-1/4#'s Gilsonite. Had 175 psi diff when SD. Followed cmt w/1 bbl acetic acid. Bmpd plug. Press tst'd to 1500 psi.

8/3/85 Cut off 3-1/2" csg. Install Larkin type R head, 3-1/2" by 1-1/4". Press tst BS to 500 psi. Held o.k. Press tstd csg to 3000 psi. Held o.k.

8/5/85 PU & RIH w/1-1.4" tbq. Displace hole w/2% KCL. POOH w/1-1/4" tbq, RU Bluejet. Run CBL fr PBTD to 1600'. Had good cmt to 1800'. RIH w/2-1/16 bi-wire perf gun. Perf 2156' to 2181', 4 SPF, 180 degrees phasing w/total of 100 shots. RU Dowell. Brk dn perfs w/2% KCL. Brk dn @ 1900 psi. Estab'd rate @ 10 BPM. ISIP = 0. Acidized w/2000 gals 15% wgt'd HCl & 150 ball slrs. Acid away @ 5 BPM @1080. Good ball action. Balloff incomplete. ISIP = 70 psi. RIH w/bit, knocked balls to btm. Blow hole dry w/N<sub>2</sub>. POOH w/tbg. Frac'd dn csg using 70% foam w/20# gel & 2% KCL. Pmpd 53,000 gals & 51,500 #'s 20/40 sd. Tagged w/ R/A tracer. Well treated @ 35 BPM & 1900 psi. ISIP = 1120 psi. SI 3 hrs. FTCU thru 1/2" tapped bull plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 8/12/85

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 14 1985

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: