District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

CROSS TAMBES OPERATING COMPANY GOOI Highway 64 Farmington, NM 87401  3 Pool Name 3 Pool Na	District IV 2040 South Pachec			EOD 4		nt E	ANID	A 1 1T1 1 ( D 1 7 A	τίων τω	<b>ፐ</b> ወ ልእ፣	ср∩рт		
CROSS TIMBERS OPERATING COMPANY 6001 Highway 64  **Ratum for Rifling Code   11/19X **Change of Operator 1-24-Priph**  **Soud-90918 BASIN DAKOTA 71589  **Poet Name	[. 	<u>.</u>				BLE	AND A	AUTHUKIZA	1100 10			<u> </u>	
GOI Highway 64 Familiardon, M. 87401  Serial Property Code  1 Property Cod		CI	-			COM	PANY	NY			167067		
** API Number 30.045-09518 BASIN DAKOTA 71559 ** Property Code 1** Property Name 1** Property Name 1** Property Name 1** Well Number 1** OLIVE Effective Date 1** Country 1** Country 1		60	01 Highway	64							_		
San Dakota   Saction   Troperty Code   Property Name   Prope	4 AP		rmington, NI	M 87401	<u> </u>		5 Pool 1	Vame		Change			
JOHNSON GAS COM D  I. 1º Surface Location  If or to no. Section Township Range   Lat.ldn   Feet from the   1650   E   S.J.  II Bottom Hole Location  Ut. or its no. Section   Township Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the   North-South Line   Feet from the   East/West line   Country    II Location   Township   Range   Lat.ldn   Feet from the			3		BASI	IN ĐAK							
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P  II. Oil and Gas Transporter  II Transporter	UL or lot no.	Section	Township	Range	Lot.Idn								
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Gail Jefferson Senior Administrative Staff Assistant 12/01/5	48 If this is a c	hange of ope	rator fill in the O	GRID num	ber and name	of the pr	revious op	erator /	Amoco Produc	tion Com	pany 0	GRID# 00077	
	<u> </u>			·		Gail J	Jefferson	Sei	nior Administr	ative Staf	f Assistan	t 12/01/9	

