Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES SUBMIT IN TRIPLICATE® (Other instructions on reverse side) **UNITED STATES** BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

MM_080508 6. IF INDIAN, ALLOTTES OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	A	FEELSELV	_
a this form fo	e propossis to	drill or to	deepen or plug	back to	o a dinventente	-

(Do not use this form for proposals to drill or to deepen or plug uses to a Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME NOV 06 1985 WELL GAS WELL OTHER NAME OF OPERATOR BUREAU OF LAND MANAGEMENT 8. FARM OR LEASE NAME FARMINGTON RESOURCE AREA Benson-Montin-Greer Drilling Corp. Harrington WELL NO. 221 Petroleum Center Building, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface 10. PIELD AND POOL, OR WILDCAT Horseshoe Gallup 11. SEC., T., R., M., OR BLE. AND 1980' FNL, 530' FWL, Sec. 17, T30N, R15W Sec. 17, T30N, R15W 15. ELEVATIONS (Show whether DF. RT. GR. etc.) 14. PERMIT NO. 12. COUNTY OR PARISH | 13. STATE 5370' GR San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING]	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*	<u> X</u>		SHOOTING OR ACIDIZING	ABANDON MENT*		
REPAIR WELL	L	CHANGE PLANS			(Other)			
(Other)					(Note: Report results of m	ultiple completion on Well		

17 DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Cement plug #1 - 4-1/2" casing perforations from 4131 to 4141' with 50 cubic feet cement slurry.

Plan to shoot off 4-1/2" casing at approximately 3000' (top of cement by temperture survey at 3590').

Cement plug #2 - top of shot off 4-1/2" casing to 100' plus up the hole with 50 cubic feet cement slurry.

Cement plug #3 - 50' below surface pipe (92' plus 50' equals 142') from 145' to surface with 65 cubic feet cement slurry. Accordingly the plug will be 145' to surface.

Erect dry hole marker and complete surface restoration in accordance with Bureau of Land Management requirements.

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SIGNATURE SIGNAT		Vice Preside	DATE _	11/04/85
(This space for Federal or State office use) APPROVED BY	DE	GEIVET	NOV 13	1985
CONDITIONS OF APPROVAL, IF ANY:	N	OV 15 1985	A Tomas is made	ACCOR
oh ?	ee Instructions or	n(Revenue Side //	FARMENSEN RES	Ì