

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 11, 1965
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company (Company or Operator) DICK HUNT-FEDERAL (Lease), Well No. 2, in SE 1/4 NE 1/4, H San Juan, Sec. 1, T. 30N, R. 14W, NMPM, Basin Dakota Pool
County. Date Spudded 6-29-64 Date Drilling Completed 7-20-64
Elevation GL 5730.7' Total Depth 6375' PBTD

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2150' FNL & 940' FEL
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	225'	125
5 1/2"	6330'	180
2 3/8"	6167'	tubing

Top ~~Gas~~ Gas Pay 6166' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6166-6184; 6219-6222; 6233-6239; 6245-6251;

Open Hole Depth Casing Shoe 6330' Tubing 6167'

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~Acid~~ Fracture Treatment: 3250 MCF/Day; Hours flowed 3 hr

Choke Size 3/4" Method of Testing: Back Pressure

Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20-40 sand and 56,000 gallons water.

Casing Press. 2100 Tubing Press. 2100 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Ran RTTS packer on 2" tubing. Set packer at 6240 feet. Squeeze cemented through perms. 6259-60 feet with 50 sacks. Maximum and final pressure 2000 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JAN 22 1965, 19____ Shar-Alan Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Title: Supervisor Dist. # 2

By: H. F. Gumz (Signature)
Title: Mgr. of Lands & Explorations
Send Communications regarding well to:
Name: Shar-Alan Oil Company
Address: 1402 Denver U. S. National Center
Denver, Colorado 80202

