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ANSPORTER	OIL	
	GAS	
ERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

ATOR	
TEXACO INC.	
ress	
P.O. Box EE, Cortez, CO. 81321	
son(s) for filing (Check proper box)	Other (Please explain)
Well <input type="checkbox"/>	Previous transporter was Permian, now it is Gary Energy Corp.
ompletion <input type="checkbox"/>	
ange in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

ange of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE

se Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dick-Hunt Federal	2	Basin Dakota	State, Federal or Fee Federal	SF079070
ation				
Int Letter	H	2150'	Feet From The	N
		Line and	940'	Feet From The
		E		
Line of Section	1	Township	30N	Range
		14W	, NMPM, San Juan	
		County		

IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ie of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp.		115 Inverness Dr., Englewood, CO. 80112
ie of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P. O. Box 1492, El Paso, Tx. 79978
ell produces oil or liquids,	Unit	Sec.
location of tanks.	H	1
	30N	14W
	yes	

is production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
orations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
al Prod. During Test	Oil-Bbls.	Water-Bbls.

WELL

al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ling Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

IFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation
mission have been complied with and that the information given
e is true and complete to the best of my knowledge and belief.

SIGNED A. R. MARX

(Signature)

AREA SUPERINTENDENT

(Title)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

See also Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100