

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SF - 077231A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shaw Gas Com 1

9. API Well No.

30-045-09526

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company Attn: Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1105' FNL & 1650' FEL Sec 14 T30N R09W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

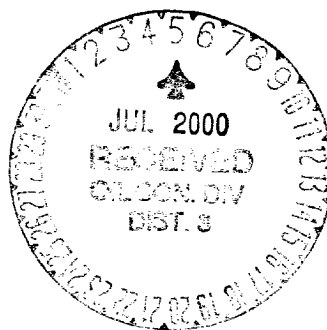
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco production Company request permission to plug and abandon the subject well as follows:

Please see attachment.



14. I hereby certify that the foregoing is true and correct.

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **05/17/00**

(This space for Federal or State office use)

Approved by _____ Title _____

Date 6/28/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOC

Shaw GC 1 (MV)

Original Completion 6/52

TD = 5,210' PBD = 5,173'

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Objective: PXA entire wellbore

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. TIH with 2 3/8" tubing workstring and CIBP. Set CIBP at 4,400' and spot cement plug from 4,400' to 4,260' to cover Mesaverde, casing shoe and liner top. TOH. TIH with wireline and perforate at 2,822'. TOH, TIH with tubing workstring and spot cement plug from 2,822' to 2,722' and squeeze cement behind 7" casing to cover the Pictured Cliffs. TOH, TIH with wireline and perforate at 2,215'. TOH, TIH with tubing workstring and spot cement plug from 2,215' to 2,115' and squeeze cement behind 7" casing to cover the Fruitland. TOH, TIH with wireline and perforate at 1,715'. TOH, TIH with tubing workstring and spot cement plug from 1,715' to 1,450' and squeeze cement behind 7" to cover the Kirtland and Ojo Alamo. TOH, TIH with wireline and perforate at 315'. Circulate cement to surface behind 5 1/2" and 7" casing, then spot cement plug from 315' to surface.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Shaw GC 1 (MV)

B14, T30N-R9W, 1105' FNL, 1650' FEL

API 3004509526

SF- 077231A

Proposed PXA Wellbore Schematic

Ojo Alamo: 1,500'
Kirtland Shale: 1,665'

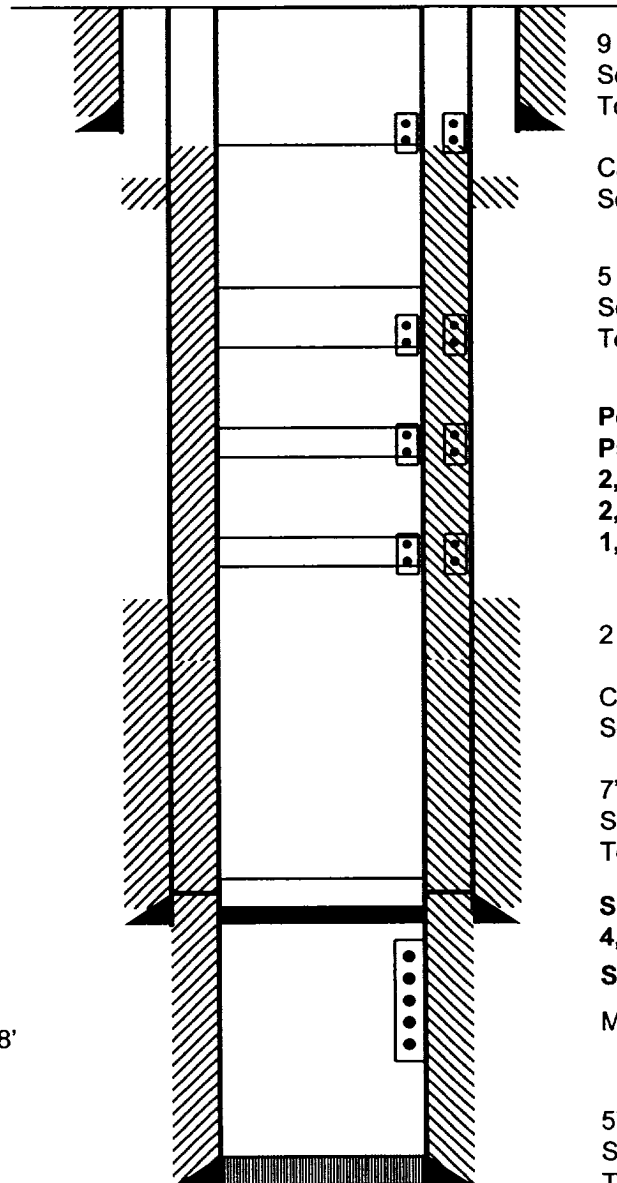
Fruitland: 2,165'

Picture Cliffs: 2,772'

Cliff House: 4,443'
Menefee: 4,604'
Point Lookout: 4,998'

PBTD: 5,173'

TD: 5,210'



Perforate at 315'
Circulate cement to surface
behind 5 1/2" and 7" casing
Spot cement plug
315' to surface (37 sacks)

9 5/8" 32.3# H-40 Surface Casing
Set at 265'
Top of cement - surface

Casing leak at 544'
Squeezed with 250 sacks (5/56)

5 1/2" 14# J-55 Casing
Set at 4,413'
Top of cement - 305' (temp survey)

Perforate at 2,822', 2,215', 1,715'
Pump cement and spot plugs
2,822' to 2,722' (30 sacks)
2,215' to 2,115' (30 sacks)
1,715' to 1,450' (80 sacks)

2 3/8" tubing set at 5,056'

Casing leak at 3,997' to 4,310'
Squeezed with 200 sacks (8/96)

7" 20# J-55 Casing
Set at 4,402'
Top of cement - 3010'

Spot cement plug
4,400' to 4,260' (17 sacks)
Set CIBP at 4,400'

MV perforations: 4,430' to 4,460'
4,860' to 5,138'

5" 15# J-55 Liner
Set at 5,173'
Top of liner - 4,310'
Top of cement - 4,310' (top of liner)

Not to scale

5/12/00
jkr