

UNITED STATES OF AMERICA
BUREAU OF LAND MANAGEMENT
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ON ☒ well ☐ 890' well ☐ other _____
2. NAME OF OPERATOR ARCO Oil and Gas Co., Div. of Atlantic Richfield Company
3. ADDRESS OF OPERATOR 707-17th Street, P.O. Box 5540, Denver, Colo. 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "H",
AT SURFACE: 1650' FNL & 990' FFL, Sec. 13
AT TOP PROD. INTERVAL: Appx. same
AT TOTAL DEPTH: Appx. same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(Other) ☒ X - Restore Well to Production	

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Madden NW Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME
Basin Dakota

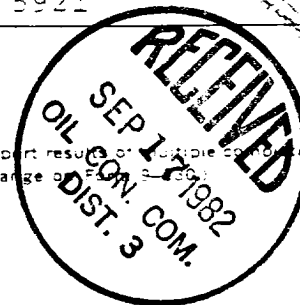
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec. 13-30N-13W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB AND WD)
5921'

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplement to June 14, 1982 Sundry Notice

The subject well was shut-in in 1969 when a casing problem caused it to produce mud and water, with no gas. The following procedure outlines the steps we plan to take to put the well back on production:

1. Kill well.
2. RIH w/packer. Set packer @ 3000'. Pressure annulus for leak. If pressure holds, reset packer closer to perfs. If no pressure, reset packer closer to sfc and test again. Repeat until leak is located within 100'.
3. Set bridge plug 100' below leak.
4. RIH w/cementer. ((CONTINUED ON OTHER SIDE OF PAGE))

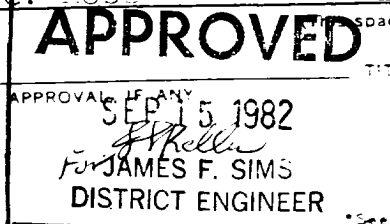
NOTE: Mr. John Keller, MMS, granted verbal permission on 9-10-82.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct:

SIGNED Stephen Rose TITLE Dist. Prod. Supt. DATE September 10, 1982

S. J. ROSE _____ space for Federal or State office use

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY



TITLE _____ DATE _____

*See instructions on Reverse Side