

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p>	<p>API # (assigned by OCD) 30-045-09310</p>
	<p>5. Lease Number <i>1531</i></p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p>	<p>6. State Oil&Gas Lease # B-10400</p>
<p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p>	<p>7. Lease Name/Unit Name Atlantic D Com B</p>
<p>4. Location of Well, Footage, Sec., T, R, M 1090' FNL, 850' FEL, Sec.16, T-30-N, R-10-W, NMPM, San Juan County</p>	<p>8. Well No. 3</p>
	<p>9. Pool Name or Wildcat Blanco Mesaverde</p>
	<p>10. Elevation:</p>

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pump installation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-15-98 MIRU. ND NW. NU BOP. TOOH w/181 jts 2 3/8" tbg. SD for weekend.
 5-18-98 TIH, tag up @ 5630'. Blow well & CO to 5728'. TIH w/181 jts 2 3/8" 4.7#
 J-55 EUE tbg, landed @ 5654'. ND BOP. NU WH. SDON.
 5-19-98 TIH w/220 3/4" rods & pump. Load hole w/20 bbl 2% KCl wtr. PT tbg to 500 psi,
 OK. RD. Rig released.

RECEIVED

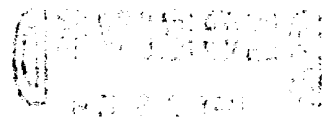
MAY 28 1998

OIL CON. DIV.
DWT. ?

SIGNATURE *May Bradwell* Regulatory Administrator May 22, 1998

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAY 20 1998



STATE DEPARTMENT
WASHINGTON, D.C.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 5222 feet, and from 5222 feet to 5440 feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing May 15, 1954

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was 1,367,000 M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure 1054 lbs.
 Length of Time Shut in nine days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... <u>1715</u>
T. Salt.....	T. Silurian.....	T. Kirtland 1840 <u>1840</u>
B. Salt.....	T. Montoya.....	T. Fruitland <u>Fruitland 2684</u>
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <u>3060</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <u>4845</u>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <u>5255</u>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. <u>Lewis</u> <u>3193</u>
T. Abo.....	T.	T. <u>Cliff House</u> <u>4652</u>
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	764	764	Tan cr-grn ss w/thin sh breaks.				
764	1330	566	Variegated sh w/thin ss breaks.				
1330	1715	385	Tan to gry cr-grn ss interbedded w/gry sh.				
1715	1840	125	Ojo Alamo ss. White cr-grn s.				
1840	2684	844	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss.				
2684	3060	376	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss.				
3060	3193	133	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.				
3193	4652	1459	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
4652	4845	193	Cliff House ss. Gry, fine-grn, dense sil ss.				
4845	5255	410	Menefee formation. Gry, fine-grn s, carb sh and coal.				
5255	5440	185	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 22, 1954

(Date)

Company or Operator El Paso Natural Gas Company
 Name School Wheeler

Address Box 997, Farmington, New Mexico
 Position or Title Petroleum Engineer

**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

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