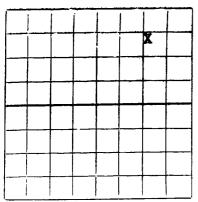
State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Rep	ports on Wells
. Type of Well	API # (assigned by OCD) 30-045-09310 3 5. Lease Number / > 3
GAS	6. State Oil&Gas Lease #
2. Name of Operator	B-10400 7. Lease Name/Unit Name
RESOURCES OIL & GAS COMPANY	Atlantic D Com B 8. Well No .
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat
4. Location of Well, Footage, Sec., T, R, M 1090'FNL, 850'FEL, Sec.16, T-30-N, R-10-W, NMPM, San	Blanco Mesaverde 10. Elevation: Juan County
Type of Submission Type of Act.	
Recompletion	Change of Plans New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Final Abandonment — Casing Repair — Altering Casing — X Other - Pump insta	Conversion to Injection
13. Describe Proposed or Completed Operations	
5-18-98 TIH, tag up @ 5630'. Blow well & CO to 57 J-55 EUE tbg, landed @ 5654'. ND BOP. N 5-19-98 TIH w/220 ¾" rods & pump. Load hole w/20 OK. RD. Rig released. DECEIVED MAY 2 8 1938 OIL CON. DIV.	NU WH. SDON.
SIGNATURE MAN STRAKEL Regulatory Admin	nistratorMay 22, 1998

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

JUL 27 1954

JUL 27 1954

OIL CO COM.

Mail to District Office, Oil Conservation Commission, to which Form of the Commission of the Commission. Submit in QUINTUPLICATE.

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		Gas Compan			••••••••••••••••••••••••••••••••••••••	Atlantic Sta	
	• •		•	1	6	30N R	10W
1 No	Blanco					San Juan	
				Pool,			Cou
l is	1090	feet from	North	line and		feet from	PBST
ection	16	If State	Land the Oil as	nd Gas Lease No.	B-1040	0	
						May 12,	
ne of Dril	ling Contractor		DETTITUE	Company and	Company 10	ols	
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vation abo	ve sea level at	Top of Tubing H	lead	6425	The inf	ormation given is to	be kept confidential u
			19				
	2060	_		L SANDS OR Z		OFF	5440 (G)
1, from	3060		3193 (255 toto	
2, from	4652	2 to	4845 (G) No. 5	, from	to	
3, from	4845	5 to	52 55 (G) No. 6	. from	to	
o, 110111	•••••				,		
			IMPO	RTANT WATER	SANDS		
ude data	on rate of wate	er inflow and ele	vation to which	water rose in hol	e.		
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4, from		•	to	···		feet	
				CASING RECO	RD		
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5/8	25.4#	liev	-165	ATTROO			Surface
	23#	New	2026	Baker	·	·	Prod.Cag.
•			23.06	C #			Prod.6ag.
	20#	Hew ·	3186		1		Prod.Tog.
	20# 4.7#	Nev Nev	5398		1 1		12202020
	20#			,	1		
	20#		5398	AND CEMENT	ING RECORD		
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IZE OF HOLE	20# 4.7# SIZE OF CASING 9 5/8	WHERE SET	MUDDING NO. SACKS OF CEMENT 125	METHOD USED	G	MUD RAVITY	AMOUNT OF
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

PRODUCTION Put to Producing										
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Company or Operator El Paso Mitural Ges Company Address Box 997, Farmington, New Maxic	(Date)	07, ¥°-	Box oc	env	B C	mal Ges	aso Mituz	/ El B		Car
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Name Charle Chullum Position or Title Petroleum Engineer	eum Engineer	etrolei	or Title Pe		11	رومرر	110 1	o11	ヘビノム	N

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