



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Delhi Oil Corporation 1315 Pacific Avenue, Dallas, Texas
Company or Operator Address
State Well No. 3 in NE 1/4 of Sec. 16, T. 30
Lease
R. 9, N. M. P. M., Blanco Field, San Juan County.
Well is 990 feet south of the North line and 990 feet west of the East line of Section 16
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced April 11 1951 Drilling was completed May 13 1951
Name of drilling contractor San Juan Drilling Company Address Farmington, New Mexico
Elevation above sea level at top of casing 6072 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4475 to 4603 G No. 4, from to
No. 2, from 5033 to 5200 G No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	49.50	8	Natl.	265	None				
7"	20	6	Natl.	4510	Larkin				
2"	4.70	8	Spang	4652	---				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	10 3/4	272	200	Ballin.	Drlg. w/water	---
8 3/4	7"	4471	200	Ditto	9.4	---
	2"	4637				

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material None Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
qts.	tin	SNG	1450	5/14/51	4552'-5227'	TD 5297

Results of shooting or chemical treatment Well tested 4070 MCF after shot and shut in 36 hours
Rock pressure after shut in 42 hrs. - 990 CP

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5297 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Well shut in 6/17 1951
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, MCF per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

V. J. Garrison Driller C. E. Rinehart Driller
J. E. Heidhead Driller J. E. Everts Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14 day of July 1951
James P. Hubbard Notary Public
My Commission expires March 15 1952

Farmington, New Mexico 6/27/51
Place Date
Name J. P. Hume
Position Field Superintendent
Representing Delhi Oil Corporation
Company or Operator
Address Box 1175, Farmington, New Mexico