NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

	Azto	o, New	Mexico	Place	·····	July 30	1951
Notice hereby is	given that it is	our intenti	on to comme	nce the di	illing of a well	to be known as	240
	. Florance					ell No. 1 Pooled/	nit
	Company or Op	erator			Lease		-
Sec15,	т. 3011					ol, San Juan	
N m3	5740	The well is	9901	fe	et from (N.) (S	ine and 990!	feet from
<u> </u>	ev. 5742	(W.)	line of the a	bove secti e	on.		
1.		(Give l	ocation from	section li	nes. Cross out	wrong directions.)	
		If state lan	d the oil and	gas lease i	s No	Assignment No	
						es, 37 acres 1	
		Xdexxs A	rthur P	onsfor	d, 3 acr	es in NW NW.	Geo. Bruing
		PERKON	XXXXXXXX	ramera	x 80 acr	es St of NW.	Florance and
						f NE	
			is			***************************************	
AREA 640 ACRI		Address	Azte	c. New	Mexico		
CATE WELL CORF	RECTLY					s follows: Rotary	
	se of Wei	ght Per Foot	Second	w or d Hand	Depth	Landed or Cemented	Sacks Cement
	△#						
	0" 40	1b.	Second	Hand	90 •	Cemented to	
121 10) lb.	Second	Hand	22001	surface. Comented	100 sacks
12½ 10	7 th 20) lb.	e we will not	tify you be	2200 •	surface. Comented	
12½ 10 3-3/4 changes in the ab	7" 20 Dove plans become gas sand shou	lb.	e we will not	tify you be	2200 •	surface. Cemented c or landing easing. We esfeet.	stimate that the
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