

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 8, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company Hampton, Well No. 4-D, in NW 1/4, 1/4,

(Company or Operator)

(Lease)

D, Sec. 13, T. 30N, R. 11W, NMPM., Undesignated Dakota Pool

Unit Letter

San Juan

County. Date Spudded 5/28/60 Date Drilling Completed 6/19/60
Elevation 5965 G.L. Total Depth 7117 PBTD 7111

Please indicate location:

D	G	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6064' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6864-6878, 6946-6976, 7002-7019, 7040-7044, 7060-7065

Open Hole _____ Depth _____ Casing Shoe 7117 Depth _____ Tubing 6849'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>324'</u>	<u>200</u>
<u>5 1/2</u>	<u>7117</u>	<u>300</u>
<u>2 3/8</u>	<u>6849'</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF- 2193 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 80,000# sand and 1900 Hbls. water

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 8, 1960, 19____

Aztec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: _____ (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Aztec Oil & Gas Company

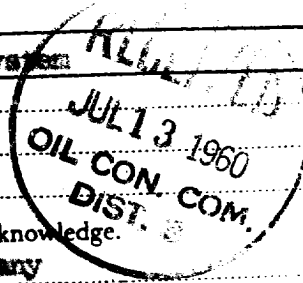
Address Drawer # 570, Farmington, New Mex.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Superior Dist # 3

Title _____



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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