UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ROLL FOR

	D 31. 7			<u> </u>
Sundry Not	ices and Reports on V	Mells MO PM 1:52		
		U FILL US	5.	Lease Number
	A* /	5 J. J. M.	•	SF-077764
Type of Well	Und Man	Janua, Ni	6.	If Indian, All. or
GAS				Tribe Name
3.13				
			7.	Unit Agreement Name
Name of Operator				
MERIDIAN OIL				
WERRENE			8.	Well Name & Number
Address & Phone No. of Opera	tor			Schumacher #5
PO Box 4289, Farmington, NM		00	9.	API Well No.
10 2011 1203, 14211111190011, 111	(222, 222			30-045-09552
Location of Well, Footage, S	ec., T, R, M		10.	Field and Pool
990'FNL, 990'FWL, Sec.17, T-				Aztec Pictured Clift
,	·		11.	County and State
				San Juan Co, NM
CHECK APPROPRIATE BOX TO IN			, OTHER	DATA
Type of Submission	Type of		E D1	
X Notice of Intent	_X_ Abandonment		e of Pl onstruc	
	Recompletion Plugging Back	New Co	outine	Fracturing
g .).	Plugging back		Shut o	
Subsequent Report	Cacing Penair			1- 1-
	Casing Repair			
Subsequent Report Final Abandonment Describe Proposed or Comp	Altering Casing Other -			o Injection
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Final Abandonment B. Describe Proposed or Comp It is intended to plug ar procedure and well A. I hereby certify that the inned August Manager Manag	Altering Casing Other - Other	md correct.	rsion t	o Injection o the attached

Schumacher #5

Fulcher Kutz Pictured Cliffs NW Sec. 17, T30N, R10W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and LD 1" tubing (3041'). PU 2" workstring. Round-trip 5-1/2" gauge ring to 2900'.
- 4. Plug #1 (Pictured Cliffs open hole interval and top, 2900' 2850'): PU 5-1/2" wireline set bridge plug; set 2900'. RIH with open ended 2" tubing to 2900'. Load casing with water and pressure test to 500#. Mix 12 sxs Class B cement and spot a balanced plug on top of bridge plug. POH to 2635'.
- 5. Plug #2 (Fruitland top, 2635' 2535'): Mix 17 sxs Class B cement and spot balanced plug inside casing over Fruitland top. POH with tubing.
- 6. Plug #3 (Ojo Alamo interval, 1760' 1552'): Perforate 3 HSC squeeze holes at 1760'. Pressure test tubing to 1000#, establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 1700'. Mix 92 sxs Class B cement, squeeze 62 sxs cement outside 5-1/2" casing and leave 30 sxs cement inside casing over Ojo Alamo top. POH and LD tubing and setting tool.
- 7. **Plug #4 (Surface)**: Perforate 3 squeeze holes at 159'. Establish circulation out bradenhead valve. Mix and pump approximately 44 sxs Class B cement down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommend	ed:
	Operations Engineer
Approval:	Production Superintendent

Schumacher #5

Proposed P & A

Fulcher Kutz

NW Section 17, T-30-N, R-10-W, San Juan County, NM

Today's Date: 4/11/96 Spud: 12/28/52 Completed: 1/17/53 8-5/8" 24# Csg set @ 109' 12-1/4" hole cmt w/75 sxs (Circulated to Surface) Perf @ 159' Nacimiento @ Surface Plug #4 159' - Surface Cmt with 44 sxs Class B. Ojo Alamo @ 1602' Plug #3 1760' - 1552' Cmt with 92 sxs Class B, 62 sxs outside casing and 30 sxs inside casing. Cmt Retainer @ 1700' Kirtland @ 1710' Perforate @ 1760' TOC @ 1895' (T.S.) Plug #2 2635' - 2535' Fruitland @ 2585' Cmt with 17 sxs Class B. Plug #1 2900' - 2850' Cmt with 12 sxs Class B. Bridge Plug @ 2900' 5-1/2" 15.5# set @ 2950' Pictured Cliffs @ 2952' 7-7/8" Hole cmt w/150 sxs Open Hole Interval: 2952' - 3058' **PBTD 3041'**

TD 3058'

Schumacher #5

Current -- 4-25-96 DPNO 48473A Fulcher Kutz

NW Section 17, T-30-N, R-10-W, San Juan County, NM

