

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. LEASE DESIGNATION AND SERIAL NO.

SF-077764

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

Schumacher

5. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec.18, T30N, R10W

NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990'N, 990'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7/26/83

15. DATE STUDD

1-11-53

16. DATE T.D. REACHED

1-18-53

17. DATE COMPL. (Ready to prod.)

9-26-89

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6313'GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3004'

21. PLUG. BACK T.D., MD & TVD

2852'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2675-2846'

Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"		136		175 sx Circulated	
5"		2868'		150 sx Single Stage	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	2835	

31. PERFORATION RECORD (Interval, size and number)

2675-90', 2730-40', 2842-46' (4 SPF)

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2675-2846'	40# gel, 27,720 total fluid
	150 gals 7 1/2% hcl, 32# B-5,
	30# B-11, 1300# J-20

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in,		capable of commercial hydrocarbon production,					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
786 (SI)	812 (SI)	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

12-15-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION					GEOLOGIC MARKERS				
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH	
						MEAS. DEPTH			
Ojo Alamo	1465'	1600'	1600'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis	1465' 1600' 2520' 2862' 2927'			
Kirtland	1600'	2520'	2520'	Gry sh interbedded w/tight, gry, fine-gr ss					
Fruitland	2520'	2862'	2862'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.					
Pictured Cliffs	2862'	2927'	2927'	Bn-Gry, fine grn, tight ss.					
Lewis	2927'	3004'	3004'	Gry to white dense sh w/silts and shaly ss breaks.					

38.