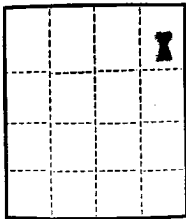


Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPPLICATE)

Land Office Santa Fe
Lease No. USA 047
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February, 1960

N. M. Federal "W"

Well No. 2 is located 1190 ft. from [N] line and 1190 ft. from [E] line of sec. 17

NE 1/4 of NE 1/4 Sec 17 30N 12W MDPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5800 ft. ast.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

This 6800' Dakota well will be drilled as follows:
12 1/2" hole will be drilled to 350'. 8 5/8" 24# J-55 Csg will be set at 350' with 300 sx cut. Cement will be circulated. Csg will be tested with 1000# for 30 min after 24 hr of set time. A 7 7/8" hole will be drilled to 6800' & electric logs will be run in the open hole. 1 1/2" 9.5# & 11.6# J-55 Csg will be run to T.D. and cemented with sufficient cement to protect the Gallup zone and the Pictured Cliff zone will be protected by Stage cementing if necessary. The cement will be allowed to set 48 hrs & the csg tested to 1000# for 30 min. The csg will be gun perforated & the Dakota fractured with sand & water on completion. The well will be produced through 2 3/8" tbg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sunray Mid-Continent Oil Company

Address 166 Petroleum Center Building

Farmington, New Mexico

By A. C. M. Stewart

Title Engineer



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

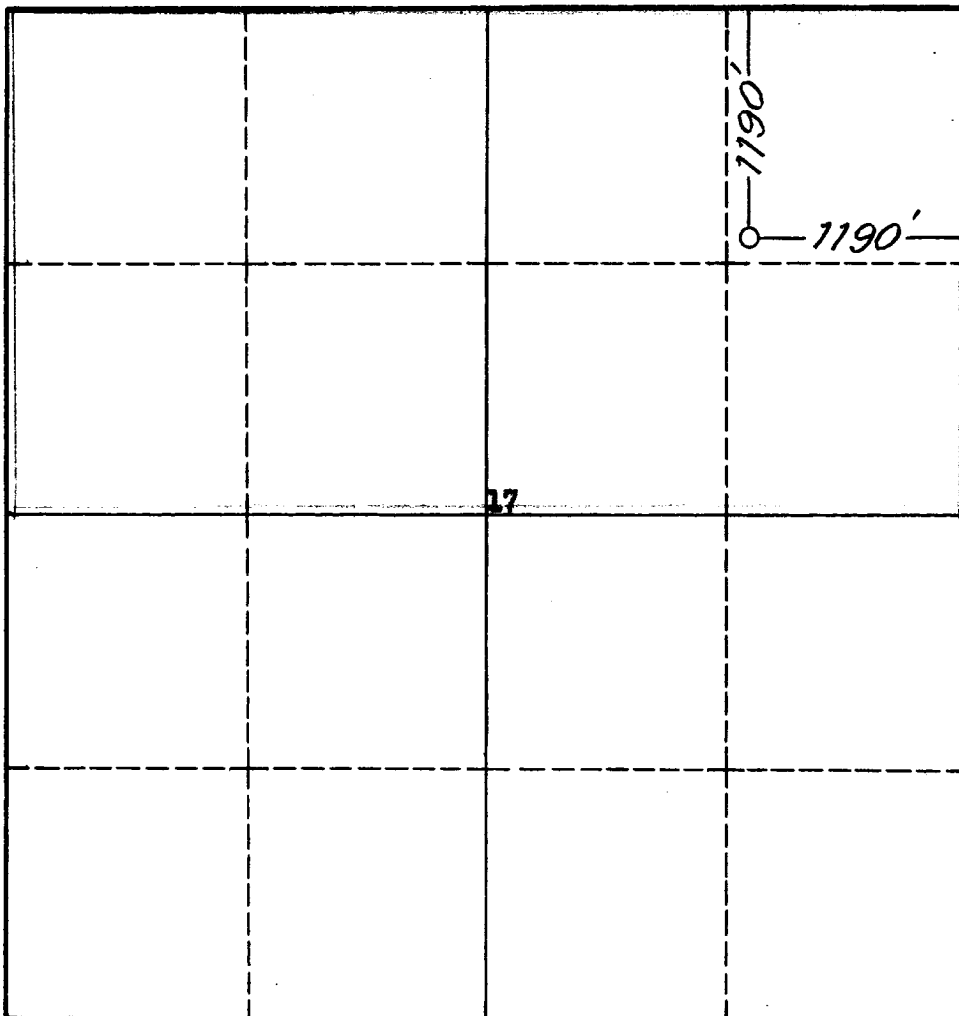
Operator SUNRAY MID-CONTINENT OIL COMPANY		Lease N. M. Federal "NN"		Well No. 2 - N
Unit Letter A	Section 17	Township 30 NORTH	Range 12 WEST	County SAN JUAN
Actual Footage Location of Well: 1190 feet from the NORTH line and 1190 feet from the EAST line				
Ground Level Elev. 5774.0	Producing Formation Dakota		Pool Undesignated	Dedicated Acreage: 320 Acres

Ref: GLO plat dated 7 April 1881

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communication agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



RECEIVED
FEB 11 1960
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>James P. Leese</i>
Position Engineer
Company Sunray Mid-Continent Oil Co.
Date 2/4/60

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
3 February 1960

Registered Professional Engineer
and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.
1463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.