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Appropriate District Office
DISTRICT I x 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Oryx Energy Company							30-	039-0955	5		
Address		_									
P. O. Box 1861, Midla	ind, Te	exas 7	9702		Other	(Please expla	ie)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	nter of:	_						
Recompletion	Oil		Dry Ga			ive 11-1-		anautau			
Change in Operator	Casingher	ıd Gas 🔲	Conden	sate 🚺	Change	Condens	ate irai	sporter			
f change of operator give name and address of previous operator										_	
L DESCRIPTION OF WELL	AND LE	ASE				•					
Lease Name		Well No.	Pool N	ame, Includir	g Formation			Liones Colonel & For	Lea NM	se No. ∩47	
New Mexico Federal "N	\ "	2	Bas	sin Dak	ota Gas		State, 1	rederal or Fee	1 1411		
Location A	119	90		_ N	orth	. 119	0	et From The	East	Line	
Unit Letter	- :		_ Feet Fr	om The	Line			a riom the			
Section 17 Township	<u>, 30-1</u>	<u> </u>	Range	12-	M, NIM	nm, San	Juan			County	
III. DESIGNATION OF TRAN	CD/\DTT	P 0F 0	TT AN	D NATTI	RAL GAS						
Name of Authorized Transporter of Oil	SPURIT	or Conde			Address (Give	address to wi	nich approved	copy of this for	m is to be sen	1)	
Giant Refining Co.			_		P. O. B	ox 9156,	Phoeni	x. Arizon	Arizona 85068		
Name of Authorized Transporter of Casing		or Dry	Cas 💢	1	e address to wh eld. New			opy of this form is to be sent) 87413			
Sunterra Gas Process If well produces oil or liquida,	ing I Unit	Sec.	Twp.	Rge.	is gas actually		When		<u></u>		
give location of tanks.	I A	17	30N	112W	Yes		Ĺ	8-1-63			
If this production is commingled with that	from may or	ther lesse or	pool, gi	ve commingl	ing order numb	er:					
IV. COMPLETION DATA		Oil Wel	<u>. </u>	Gas Well	New Well	Workover	Deepen	Plug Back S	iarne Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Jou wa	"	OES WELL			<u> </u>	<u> </u>		<u>i </u>	
Date Spudded	Date Con	npl. Ready t	o Prod.	-	Total Depth			P.B.T.D.			
Elevations (DF. RKB. RT. GR. etc.) Name of Producing				<u> </u>	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					_						
Perforations	. /						-	Depth Casing	Shoe		
		TURNIC	CASI	NG AND	CEMENTI	NG RECOR	2D	<u></u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			S	SACKS CEMENT		
NOLE SIZE								ļ			
					 			 			
	<u> </u>										
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	E	<u></u>					•	
OIL WELL (Test must be after	recovery of	total volum	e of load	oil and mus	be equal to or	exceed top all ethod (Fiow, p	lowable for th	is depth or be fo	er full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing M	eunou (riow, p	τουφ, χω 191. Δ.Δ. Πα. 🗪				
ength of Test Tubing Pressure					Clade Pale	5	V E I	Choke Size			
								Gas- MCF			
Actual Prod. During Test	Oil - Bb	ls.			Water - Bold	EC31 19	90	Cas Mei			
					OII	CON.	DIV		1		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condepart SpiCF3			Gravity of C	Gravity of Condensate		
Actual Flore Test - Michie											
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	eure (Shut-in)		Choke Size				
				\	٦						
VI. OPERATOR CERTIFIC						OIL CO	NSERV	ATION I	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								DEC 9	DEC 9 1 1000		
is true and complete to the best of my knowledge and belief.					Date Approved			DEC 3 1 1990			
10^{20}	l- · -	,				• •		\ -	√)		
Signature Perla	nyay	5			By_		Ď.	ع (برز	trans	·	
<u>Maria L. Perez</u>	Pr	<u>oration</u>					SUP	ERVISOR	DISTRIC	T #3	
Printed Name		915/68	Title 28-03		Title	9					
12/21/90 Date	· · · · · · · · · · · · · · · · · · ·		Celephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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