

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~SECONDARY~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12/22/60  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company James Scott, Well No. 1, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Unit Letter, Sec. 18, T. 30N, R. 11W, NMPM, Basin Dakota Pool

San Juan County, Date Spudded 10/12/60 Date Drilling Completed 11/9/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

N-320 Acres

Elevation 5560 GL Total Depth 6685 PBD 6650  
Top Oil/Gas Pay 6393 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6393-6409/4 JPF, 6497-99, 6505-09/4 Bullets/ft.  
Perforations 6553-67/4 JPF 6452-56, 6462-78/4 JPF 6462-78/2 bullets/ft.

Open Hole Depth 8 Casing Shoe Tubing 6480-78/6 BPF.  
6564

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	327	250
5 1/2	6682	625-3 stage
2" EUB	6564'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 3,853 MCF/Day; Hours flowed 3 hrs.  
Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): C-103  
Casing Press. 2406# Tubing Press. 2410# Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_  
Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 23 1960, 19 \_\_\_\_\_

Southwest Production Company

(Company or Operator)  
Original signed by  
Carl W. Smith

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_ (Signature)

Title Production Superintendent  
Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
UNDER THE E.O. 12812