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1-JTHampton
1-HLKendrick
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Beta Development Co.		8. Farm or Lease Name Pearl Wilkes	
3. Address of Operator 125 Petroleum Club Plaza, Farmington, New Mexico 87401		9. Well No. 1	
4. Location of Well UNIT LETTER A, 790 FEET FROM THE North LINE AND 865 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 30 N RANGE 12 W NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5641' GR		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

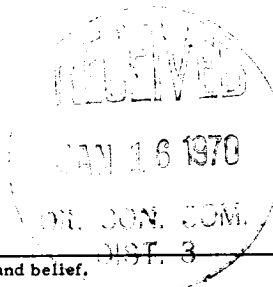
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug & abandon, as follows:

Load hole w/water, circ. out mud & shale to 6600'. Spot 50 sx cement on bottom to cover all Dakota csg perforations. Squeeze approx. 20 sx cement into Dakota formation, pull tbq up hole & pump in 15 sk plug @ base of Point Lookout @ 4600'. Pull tbq up hole & pump 15 sk plug @ 3750'; pull tbq up hole & pump in 15 sk plug @ D.V. tool @ 2117'. Pull tbq out of hole, shoot pipe into & pull free 4-1/2" csg above D.V. tool; go back in hole w/tbg, put 15 sk plug in top of csg stub & 25 sk plug in open hole above csg stub. Put 25 sk plug base of Ojo Alamo @ 680'; put 10 sk plug bottom of surface pipe @ 256'; put 10 sk plug top of surface pipe w/marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Superintendent DATE January 16, 1970

APPROVED BY Emmy C. Amador TITLE Sup Dist III DATE 1-16-70

CONDITIONS OF APPROVAL, IF ANY:

