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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSPO	RT OIL	AND NAT	URAL GA	AS Table	n ADINI				
perator							We	II API No.				
TEXACO INC.			<u> </u>									
3300 N. Butler, Farmi	ngton, l	NM 874	+01			- (Diseas symia	-i=1 -					
eason(s) for Filing (Check proper box)		<b>a</b>	T		L	r (Please explo	LL	evious tr				
ew Well		Change in	-	eroi:		Giant Industries Inc., now it is Meridian Oil Company effective 10/01/89.						
ecompletion $\Box$	Oil Dry Gas					eridian (	Oil Co	mpany eff	ective 1	0/01/89.		
hange in Operator	Casinghea	d Gas	Condensa	ate K								
change of operator give name d address of previous operator												
DESCRIPTION OF WELL	AND LE	ASE	,				[ 77:	1.67		ease No.		
ease Name Well No. Pool Name, Includin					ng Formation			Kind of Lease Fee Lease State, Federal or Fee		ease No.		
M. L. Wright		1	Basi	in Dak	ota							
Unit Letter B	:79	0	Feet From	m The	N Line	and <u>183</u>	37	Feet From The	E	Line		
Section 1 3 Towns	hip _30	NT	Range		12W , NI	MPM, San	Juan			County		
						7						
I. DESIGNATION OF TRA	NSPORTE	or Conden			RAL GAS	e address to w	hich appro	wed copy of this	form is to be s	ent)		
larne of Authorized Transporter of Oil		or compen		XX	1			ngton, NM				
Meridian Oil Company	ingheed Co-		or Dev C	325 (322)	Address (Giv	e address in w	hich appro	wed copy of this	form is to be se	ent)		
lame of Authorized Transporter of Cas			or Dry G	~ (XX)	1			gton, NM		•		
El Paso Natural Gas		1 5 -	T	n-				hen?	0/401			
well produces oil or liquids,	Unit	Sec.	Twp.	i	is gas actuali		i	IKII I	1000			
ve location of tanks.	B_	13	1_30N		lies adar and	Yes			1963			
this production is commingled with th	at from any oti	her lease or	pool, give	comming	nug order num	<u></u>						
. COMPLETION DATA		<u> </u>	<del></del>	. 327 **	N 311 11	Weden	Dane	Dlue Dack	Same Res'v	Diff Res'v		
Designate Type of Completion	n - (X)	Oil Well	ı   G	as Well	New Well	Workover	Deepe	Flug Back	logue ves 4			
					Total Depth	<u> </u>	٠	P.B.T.D.	ــــــــــــــــــــــــــــــــــــــ			
ate Spudded	Date Com	Date Compl. Ready to Prod.				1 Total Broken			1.0.1.0.			
levations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u></u>				Depth Casing Shoe			
erforations												
	· · · · · ·	TURING	CASIN	IG AND	CEMENTI	NG RECO	RD					
1101 5 0135	TUBING, CASING ANI CASING & TUBING SIZE				111	DEPTH SET			SACKS CEMENT			
HOLE SIZE	- CF	CASING & TUBING SIZE										
	_											
					-							
TOTAL AND DEOL	ECT FOD	ALLOW	ARIE									
. TEST DATA AND REQU IIL WELL (Test must be afte	ESI FUR	ALLUM	AULE offerd o	il and mus	es he equal to o	r exceed top al	llowable for	r this depth or be	e for full 24 ho	urs.)		
			uj waa o	u unu mu	Producing M	iethod (Flow, p	oump, gas	lift, etc.)	# 10°			
Date First New Oil Run To Tank	Date of T	est					, , ,	M	i l	<u> </u>		
· · · · · ·	Table P				Casing Pressure			Charle Siz	e			
ength of Test	Tubing Pr	essure						TF 37	66605	ي داري رسمية		
	0: 5:				Water - Bbls			Gas- MCF	O A Y J G	<del>। जिल्लाका</del>		
Actual Prod. During Test	Oil - Bbls	S.							I CON			
			<del></del>		1			<b></b>	P PAL	√u <del>61 - αν μ</del>		
GAS WELL						- 20 (05		Committee - 6	DIST.	3		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate			
		<u> </u>						A Charles		Francis Colonia		
esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pres	sure (Shut-in)	1	CHOKE SIZ	er verter geed	grifferst in the second		
			DI 111	,			<del></del>					
VI. OPERATOR CERTIF	ICATE O	F COM	PLIAN	ICE	li		NSFF	NOITAVE	DIVISIO	NC		
I hereby certify that the rules and re	gulations of th	e Oil Coase	ervation							,		
Division have been complied with a	and that the inf	formation gi	ven above	;					00 400	•		
is true and complete to the best of r	ny knowledge	and belief.			∥ Dat	e Approv	ed	SEF	28 198 <sup>9</sup>	<del>y</del>		
SIGNED: A. A. KLEIE	, R							7.1	0	/		
	<u> </u>			<del></del>	∥ By₋			Duck!	Trans	<del></del>		
Signature		Are	a Man	ager_			\$	SUPERVISI	ON DISTR	CICT #3		
Printed Name			Title	_	Title	·						
SEP 2 8 1989		т.	lephone N	<u></u>								
Date		16	reprioue N	₩.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

