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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	SPOF	RT OIL	AND NAT	URAL GA	S	SC TC			
BHP PETROLEUM (Well API No. 3004509575					
Idress	DMINCTON	1 MI	м о	7499							
P.O. BOX 977 FA asco(s) for Filing (Check proper box) w Well completion	Oil Oil	hange in Tra	ansporte ry Gas	L ol:	Othe	(Please expla	in)				
ange is Operator	Casinghead	0 14 [] Co	ondensat								
address of previous operator					····						
			HORSESHOE GALLUP				Kind o State (Kind of Lease No. State Federal or Fee NMO 44407			
cation Unit LetterD	: 875	F				and 585	Fe	st From The _	West	Lise	
Section 14 Townshi	14 Township 30N Range 16W				NMPM, SAN JUAN County						
. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	NATUE	RAL GAS						
arms of Authorized Transporter of Oil or Condensate GIANT REFINING CO arms of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256 FARMINGTON NM 87499 Address (Give address to which approved copy of this form is to be sent)						
ame of Authorized Thuisponer of Cash											
well produces oil or liquids, ve location of tanks.	Unit			Rge. 16W	Is gas actually connected?		When	When 7			
his production is commingled with that	from any othe					ber:					
COMPLETION DATA		Oil Well		ıs Well	New Wall	Workover	Deepea	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion see Spudded	. Ready to Prod.			Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
erforations	, 				· · · · · · · · · · · · · · · · · · ·			Depth Casin	g Shoe		
	TUBING, CASING AN				CEMENTI			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
											
TEST DATA AND REQUE							llaumbla Com th	is death on he	Con full 24 hou	uer l	
IL WELL (Test must be after Use First New Oil Rus To Tank	Date of Ter		fload o	il and musi			pump, gas lýt,		jor juli 24 not	<u> </u>	
ength of Test	Tubing Pre	Tubing Pressure			CUPPINE OF E I VE			Choke Size			
Actual Prod. During Test	Oil - Bbla.	Oil - Bbls.			w 4 чы Aug 0 8 1990			Gas- MCF			
GAS WELL	- <u>-</u> -				Ol	LCON	. DIV				
Actual Prod. Test - MCF/D	Length of	Length of Test				BUNGET.	3	Gravity of	Condensate		
esting Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				aure (Shut-ia)		Choka Siza			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and reg Division have been complied with as	ulations of the	Oil Conserv	ration			OIL CO	NSERV	'ATION	DIVISIO	NC	
is true and complete to the best of m			# #		Dat	e Approv	109	4UG 0	<u>8 1990</u>		
JRED Laves	- 				By.	0	harles	Thol	son	 	
FRED LOWERY Printed Name AUG. 03, 1990		<u> </u>			Title	DEPUTY	OR & GAS	INSPECTOR	, DIST. #3		
Date 1990			phone N	lo.							
		1			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.