NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation, P. O. (Add	Box 2097, De	mver, Colerado	
EASE New Mexico-State WELL NO.	1 UNIT	в S 16 Т	30N R 16W
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Beginning Drilling Operations		Remedial Work	
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is report submitted to supplement report ILL IN BELOW FOR REMEDIAL WORK riginal Well Data:	t of plugging	furnished your of	fice on 12-27-56.
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