

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a dry reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Northeast Hogback
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111	9. WELL NO. 45
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 520' FNL & 1935' FEL	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T30N, R16W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5471'; KB 5482'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was plugged as follows:

9/29/86: Rigged up. NU BOP. Stung into packer @ 2790'. Mixed and pumped 30 sx Class "B" w/3% CaCl₂. Put 11 sx below packer and 19 sx above packer (TOC 2630'). PU to 2630'. Circulated well w/9.2#/gal mud. PU to 1200'. Mixed and pumped 25 sx Class "B" w/3% CaCl₂. Set plug from 1200' to 985'. TOOH.

9/30/86: Perfd 160' w/4 JS. ²TIH to 160'. Closed casing valve and opened bradenhead valve. Mixed and pumped 63 sx Class "B" w/3% CaCl₂. Circulated cement to bradenhead valve. Closed bradenhead valve and opened casing valve. Finished pumping cement. Circulated cement out casing valve. TOOH. Topped off well w/cement. Rigged down.

Cut off wellhead and installed dry hole marker. Cleaned up location.

Location will be restored and reseeded as required when in season.

Approval of plugging of the well does not constitute a warranty of the Bureau of Land Management. Liability for or damage to adjacent lands or surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>S. C. McEwen</u> Paul Bertoglio (This space for Federal or State office use)	TITLE <u>Production Supt.</u>	DATE <u>10/17/86</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____	DATE <u>OCT 22 1986</u> <u>James H. Kelly</u> FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side