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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		4		
PROPATION OFFICE		1		

DISTRIBUTION 7 SANTA FE //	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65				
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS / OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	5		
PRORATION OFFICE					
SOUTHLAND ROYALT	TY COMPANY				
P. O. Drawer 570, Farms Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	NAME CHANGE			
f change give name Aztec Gil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401 and address of previous owner.					
DESCRIPTION OF WELL AND L Lease Name Nye Location Unit Letter 0 : 990	EASE Well No. Pool Name, Including For #7 Aztec Pictur Feet From The South Line	ed Cliff State, Federal or	Legse No. Legse No. Fee Federal SF-078198 East		
Line of Section 12 Town	nship 30 North Range 1	I West , NMPM,	San Juan County		
Name of Authorized Transporter of Oil		Address (Give address to which approved			
Name of Authorized Transporter of Cast Southern Union Gatheri	,	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201			
	Unit Sec. Twp. Rge.				
If this production is commingied with	that from any other lease or pool, g	rive-commingling order numbers			
COMPLETION DATA Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resiv. Diff, Resiv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations Depth Casing Shoe					
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil an oth or be for full 24 hours)	d must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oti+ apis•	Water-Bbls.	Gas - MCF		
	1				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPPLY		Original Signed by A. R. Kendrick			
			ISOR DIST. #3		
	A Company	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed			
	ature)	well, this form must be accompanied by a tabulation of the deviation			

District Production Manager

(Title) 1-1-78

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.