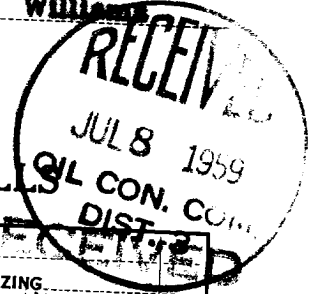


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SF**
Lease No. **001299**
Unit **Williams**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Sandoll Frac.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 19 59

Well No. **2** is located **330** ft. from **S** line and **990** ft. from **E** line of sec. **11**
SE SE/4 Section 11 (1/4 Sec. and Sec. No.)
30N (Twp.) **16W** (Range) **NMPM** (Meridian)
Horseshoe Gallup Ext. (Field) **San Juan** (County or Subdivision) **New Mexico** (State or Territory)

The elevation of the derrick floor above sea level is **5466** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; and all other important proposed work)

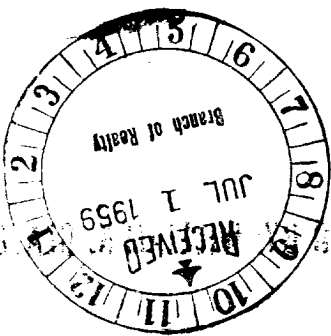
6-17-59 Total Depth 2630'. Clean Out Total Depth 2630'.
 Sandoll fractured Lower Gallup perforated interval 2602'-2619' (3 sh./ft.)
 with 27,100 gals. oil and 30,000# sand. BDP--1400#, MTP--1400#, ATP--1200#.
 Injection Rate 55.4 bbls./min. Flush 2730 gals. oil. Dropped 125 gals. 7-1/2% BDA
 before fracture. Injected 25 rubber balls halfway through treatment, 100 psi. increase.

6-18-59 Total Depth 2650'. Temporary Bridge Plug at 2550'.
 Sandoll fractured Lower Gallup perforated intervals 2494'-2528' (2 sh./ft.)
 with 27,930 gals. oil and 30,000# sand. BDP--1600#, MTP--1500#, ATP--1450#.
 Injection Rate 43.3 bbls./min. Flush 2730 gals. oil. Pumped in 125 gals. 7-1/2% BDA
 before fracture. Injected 34 rubber balls halfway through treatment, 100 psi. increase.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**
 Address **Post Office Box 1565**
Farmington, New Mexico

ORIGINAL SIGNED BY: WILLIAM K. GLAZENER
 By _____
 Title **Petroleum Engineer**



BRANCH OF REALTY