

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 28, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. V. Fritts, Well No. 2, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. 10, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded June 30, 1959 Date Drilling Completed July 6, 1959
Elevation 5337 (GL) Total Depth 1750 FBT 1711

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 1533 Name of Prod. Form. Gallup

PRODUCING INTERVAL - Two shots per foot 1533-1583

Perforations Four shots per foot 1645-1653, 1661-1669, 1679-1689

Open Hole — Depth — Casing Shoe 1746 Depth 1679
Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size — Choke

Pumping oil well 22-19" strokes per minute with 1-1/4" pump.

GAS WELL TEST - Gas oil ratio not yet available.

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>206</u>	<u>160</u>
<u>5-1/2"</u>	<u>1748</u>	<u>130</u>
<u>2-3/8"</u>	<u>1679</u>	

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,800 gallons oil and 60,000 pounds sand.

Casing — Tubing — Date first new —
Press. — Press. — oil run to tanks July 26, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Completed as pumping oil well Horseshoe Gallup Field July 27, 1959. Potential test July 27, 1959, pumped 63 barrels oil in 26-1/2 hours or at rate of 57 barrels oil per day. Includes 1748' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1679' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 30 1959, 19—

Pan American Petroleum Corporation
(Company or Operator)

By: G. L. Hamilton
ORIGINAL SIGNED BY

(Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

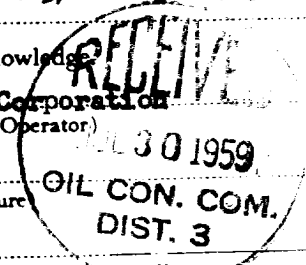
Address Box 487

Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title —



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received: **4**

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