No. 1 is. SE % of SE. %, of Sec. 8. T. 30. N. R. 11. N. NMT Basin Dakots  Pool, SER Justa Countries  8 If State Land the Oil and Ga Lean No. is.  1190 feet from Ease  11 State Land the Oil and Ga Lean No. is.  12 Commonseed.  January 19 19.62. Drilling was Completed.  Fabruary 7. 1962  of Drilling Contractor.  Aspan Brilling. Company.  P. O. Bex 2060, Farmingtons, New Markee  attorn above sea level at Top of Tubing Head.  \$5571! G.L.  The information given is to be kept confidential under the state of the s			6-00 1-4P	Carr				5 <b>7</b> 7	<del>90</del>
NEW MEXICO OIL CONSERVATION COMMISSION  Sauta Fe, New Mexico  WELL RECORD  WELL RECORD  Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent contact than recent days after completion of well Pollow instructions in Rules and Regulations in Construction and the Construction of the Commission Completed of well Pollow International Rules and Regulations in Conservation Company	2 CUPIES RECEIV	£0				(Shortest 7/ (Form 6	1/80 1-80		TITT
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Mail to District Office, Oil Conservation Commission, to which form C-101 was sent not later than twenty days after completion of well, Follow instructions in Rules and Regulations (Company of Commission Company)  Sent In State Land Company (Company of Commission Company)  No. 1 is. SE 54 of SE 54, of Sec. 8 T. 30 M. R. 11 M. NAP  Basin Dakota Pool, San Juan (Company)  8 If State Land the Oil and Gas Lesse No. is. 1190 feet from Ease 1.  1190 feet from South in ine and 1190 feet from Ease 1.  12 Commenced January 19 19.62 Drilling was Completed Fabruary 7. 1962 of Ordine Contractor. Aspen Drilling Company  P. O. Bex 2060, Farrington, New Mayles  Gas MOMENTE SUMMER BANDS OB ZONES  Gas MOMENTE SUMMER BANDS OB ZONES  Gas MOMENTE SUMMER BANDS OB ZONES  Gas MOMENTE SUMMER BANDS  Gas MOMENTE SANDS  DEFORTANT WATER SANDS  LIFE OF COMMISSION OF SUMMER BANDS  CASENG RECORD  CASENG RECORD  MUDDING AND CRIMENTINO ERCORD  MUDICAL AND CRIMENTINO ERCORD  MUDDING AND CRIMENTINO ERCORD  MUDICA	<u></u>							+	
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Mail to District Office, Oil Conservation Commission, so which Form C-101 was sent not large than twenty days after completion of well Follow instruction in Rules and Regulations; Compared Sebentis GUNTURLICATE If State Lead about 5 Copies; Compared of Compared Compared of Compared Compared of Compared Office Com				44 177				+	+ + + + + + + + + + + + + + + + + + + +
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The commission. Submits in QUINTUFACATE II these Land submit a Company (Commission operator)  (Southwest Production Company (Company (Commission operator)  (Southwest Production Company (Commission operator)  (Record the Production Land Operator)  (Record the Production Land Operator)  (Record the Production Land Operator)  (Record the Product Land No. of Qu. or Gal. uned, interval treated or shot.)  (Record the Product Land No. of Qu. or Gal. uned, interval treated or shot.)  (Record the Product Land No. of Qu. or Gal. uned, interval treated or shot.)  (Record the Product Land No. of Qu. or Gal. uned, interval treated or shot.)  (Record the Product Land No. of Qu. or Gal. uned, interval treated or shot.)  (Record the Product Land No. of Qu. or Gal. uned, interval treated or shot.)  (Commission Development Land Land Land Land Land Land Land Land	later than t	weste dave	after completion	of well. Follow	instructions in R	ules and Regulat	ions	AREA	640 ACRES
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in 1190 feet from Santh line and 1190 feet from Ease  8									
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P. O. Bex 2060, Farmington, New Mexico									
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1000   1000		6501	) to					to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
IMPORTANT WATER SANDS  ude data on rate of water inflow and elevation to which water rose in hole.  1, from									
IMPORTANT WATER SANDS  ude data on rate of water inflow and elevation to which water rose in hole.  1, from									
LI, from 10 feet 1962  2, from 10 feet 1962  3, from 10 feet 1962  4, from 10 feet 1962  4, from 10 feet 1962  SIZE FERFOOT NEW OR USED AMOUNT SIND OF PULLED FROM PERFORATIONS FURFORE 10 feet 1972  10,508 Hew 210 Jts. 6508-6633 Production  MUDDING AND CEMENTING RECORD  MUDDING AND SIZE OF WIERE NO. SACRES METHOD ORACITY MUD USED II 1/2" tbg. lended 9 6605' KB 2/17/62  RECORD OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  GREEN TO GALS. Tax EDA. Perfs. 6592-6604, 6629-33 m/ASPF m/40,000# ad. 43,800 gals. Tax EDA. Perfs. 6592-6604, 6629-33 m/ASPF m/40,000# ad. 43,800 gals. Tax EDA. SAFE M/40,000# ad. 24,800 gals. WIER. ATP 3300#, rate 34 EPM.	3, from	650£	3to	6524	No. 6	, from		to	
CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT KIND OF CUT AND FERFORATIONS PURPOSE  5/8" 32.30\$ New 312' None Surface 1/2" 10.50\$ New 210 its. 6508-6633 Production  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDD GRAVITY MUD USED  2 1/4" 9 5/8 325 KB 210 Pump & plug 7 7/8" 4 1/2 6655'KB 775  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  Ottad 500 gals. 7% NDA. Perf. 6592-6604, 6629-33 m/4SPF m/40,000# ad. 43,800 gals.  T. ABD 2500-2000 ATP 3300, rate 33.3 NPM. Perf. 6508-24 m/4JPF. Set mag. EP 9.  63. SWF m/40,000# ad. 2. 44,300 gals with. ATP 3300#, rate 34 NPM.	2, from		***************************************	to			feet.	MAR1	1962)
SIZE   WEIGHT   NEW OR   AMOUNT   SHOOF   PULLED FROM   PERFORATIONS   PURPOSE								1t 00	N. COM.
SIZE   WEIGHT   NEW OR   AMOUNT   RENGE   PULLED FROM   PERFORATIONS   PURPOSE	4, from			to			feet	<del></del>	7.3
SIZE   PERFORM   USED   AMOUNT   SEGE   PULLED FROM   PERFORATIONS   PURPOSE					CASING RECO	BO			
MUDDING AND CEMENTING RECORD    MUDDING AND CEMENTING RECORD   MUDDING AMOUNT OF HOLE   CASING   WHERE OF CEMENT   DUSED   MUDDING GRAVITY   MUDDING MUDDI	SIZE			AMOUNT		CUT AND PULLED FROM	PERFORATI	ONS	PURPOSE
MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHUTE   NO. SACKS   METHOD   GRAVITY   AMOUNT OF HOLE   CATING   SET   OF CEMENT   USED   GRAVITY   MUD USED     2	5/8*	32.3	O# New	312'					
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SIZE OF SIZE OF WHERE NO. SACES WETHOD GRAVITY AMOUNT OF HOLE CATING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  2 1/4" 9 5/8 325 KB 210 Pump R plug 7 7/8" 4 1/2 6655 KB 775 " " IN tools © 2164 & 4579  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  2 ttad 500 gals. 75% EDA. Perf. 6592-6604, 6629-33 m/4SPF m/40,000# sd. 43,800 gals  1 . ABD 2500-2000 ATP 3309, rate 33.3 NPM. Perf. 6508-24 m/AJPF. Set mag. EP 6  63. SWF m/40,000# sd. 2 44,300 gals wtr. ATP 3300#, rate 34 NPM.									
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7 7/8" 4 1/2 6655 KB 775 " " W tools 9 2164 & 4579  1 1/2" tbg. lended 9 6605' KB 2/17/62  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  ottad 500 gals. 72% BDA. Perf. 6592-6604, 6629-33 w/4SPF w/40,000# sd. 43,800 gals.  r. ABD 2500-2000 ATP 3300, rate 33.3 MM. Perf. 6508-24 w/4JPF. Set mag. BP 9  63. SWF w/40.000# sd. & 44,300 gals wtr. ATP 3300#, rate 34 MPM.	HOLE			OF CEMENT	)U <b>4ED</b>				
1 1/2" tbq. landed @ 6605° KB 2/17/62  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  otted 500 gals. 75% BDA. Perf. 6592-6604, 6629-33 m/ASPF m/A0,000# ad. 43,800 gals.  r. ABD 2500-2000 ATP 3300, rate 33.3 MPM. Perf. 6508-24 m/AJPF. Set mag. BP @ 63. SWF m/40,000# ad. 2 44,300 gals wtr. ATP 3300#, rate 34 MPM.	2 1/4"	9 5/8		210	Primp &	bjna -	1- 0 016	0 485	<b>10</b>
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  otted 500 gals. 75% BDA. Perf. 6592-6604, 6629-33 w/4SPF w/40,000# ad. 43,800 gals.  r. ABD 2500-2000 ATP 3300, rate 33.3 BPM. Perf. 6508-24 w/4JPF. Set mag. BP 6  63. SWF w/40,000# ad. 2. 44,300 gals wtr. ATP 3300#, rate 34 BPM.	7 7/8*	4 1/2	6655'KB	775	•	" EN CO	9018 A 5104	6 43 <i>i</i>	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  otted 500 gals. 75% BDA. Perf. 6592-6604, 6629-33 w/4SPF w/40,000# ad. 43,800 gals.  r. ABD 2500-2000 ATP 3300, rate 33.3 BPM. Perf. 6508-24 w/4JPF. Set mag. BP 6  63. SWF w/40,000# ad. 2. 44,300 gals wtr. ATP 3300#, rate 34 BPM.	1 1/2"	tha len	ded @ 6605	KB 2/17/6	2				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  otted 500 gals. 72% BDA. Perf. 6592-6604, 6629-33 w/4SPF w/40,000# sd. 43,800 gals  r. ABD 2500-2000 ATP 3300, rate 33.3 MPM. Perf. 6508-24 w/4JPF. Set mag. BP 6  63. SWF w/40,000# sd. 2 44,300 gals wtr. ATP 3300#, rate 34 MPM.	/-	V-31 - 431				AND STIMULA	TION		
otted 500 gals. 7 M BDA. Perf. 6592-6604, 6629-33 m/ASPF m/A0,000# sd. 43,800 gals r. ABD 2500-2000 AIP 3300, rate 33.3 MPM. Perf. 6508-24 m/AJPF. Set mag. BP 0 63. SWF m/40,000# sd. 2 44,300 gals wtr. ATP 3300#, rate 34 MPM.									
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sult of Production Stimulation.	63. SW	F w/40.0	00# ed. & .	44,300 gala	wtr. ATP	3300#, rate	34 PPM	************	***************************************
sult of Production Stimulation.									
Suit of Flounchon Summission		luggian Sei	iletion					************	***************************************
	suit of Proc	iacaon samu	a <del>145  14 ∨ 11</del>						
Depth Cleaned Out6636!									

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools	were used from.	-O- feet	to <b>6658</b>	feet,	and from		feet tofeet	
Cable tools v	were used from	feet	to	feet,	and from		feet to feet	
			PRODU					
		4		CIION				
Put to Produ	icing <b>Tosto</b>	1 2/22	, 19 <b>62</b>					
OIL WELL	: The production	on during the first 24 he	ours was	••••••	barrels of liquid of which			
					% water	; and	% was sediment. A.P.1	
	Gravity							
GAS WELL	: The production	on during the first 24 ho	nurs was 2.73	2	MCF -1		•	
			3.59	AOF,	3 hrs.	figwi	ng preseure	
	liquid Hydroc	carbon. Shut in Pressure	lbs.			tbg.	218#, cag. 1241#	
Length of T	ime Shut in	days SICP & 1	P 2256#					
PLEASI	E INDICATE B	ELOW FORMATION	TODS (IN COM	DODA AN	CE TELEME			
X 23-27/20-2		Southeastern New 1		PURMAN	CE WITE	i GEOGI	RAPHICAL SECTION OF STATE):	
T. Anhy		T.				_	Northwestern New Mexico	
		T.	_ =				Ojo Alamo	
			Silurian					
		T.				-	Farmington	
		T.	Simpson				Tietarca Cinis	
		T.					Menefee	
-		T.	Ellenburger				Point Lookout 4290	
		T.	Gr. Wash				Mancos	
		T.						
		T.	***************************************				Morrison	
		T.	***************************************			- •	Penn	
		T.					Gallum 9964	
T. Penn	••••••	т.	***************************************				Greenhera 6316	
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		ATTACH SEPARA	TE SHEET IF A	DDITION	IAL SPAC	E IS NI	EEDED	
I hereby	swear or affirm	that the information given	en herewith is a c	omplete a	nd correct	record of	the well and all work done on it so far	
s can be dete	rmined from ava	ilable records.		.p. 2010 a		-ccord UI	one wen and an work done on it so far	
			<u></u>	***************************************		**********	2/27/62	
lompany or C	merator fines	hmest Production	a Ca		^^-	·	(Date)	
on pany or C	peratur		RI <b>WRs</b>	Address	.AJ7Po!	crCl	ub Plaza, Farmington, N.M	

Name Original signed by Position of Title Superintendent
Carl W. Smith