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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Farnsworth Gas Unit "B"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Basin Dakota</b>
12. County <b>San Juan</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	
3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b>	
4. Location of Well UNIT LETTER <b>0</b> , <b>880</b> FEET FROM THE <b>South</b> LINE AND <b>1610</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>30N</b> RANGE <b>13W</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 5468</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Report of Potential Test</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This is to report the following Potential Test:**

**Potential Test March 16, 1965. Flowed 2,750 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 3,208 MCFPD. Shut in casing pressure after 7 days 1866 psig.**



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED L. R. TURNER TITLE Administrative Clerk DATE March 18, 1965

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE MAR 19 1965

CONDITIONS OF APPROVAL, IF ANY: