

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

-	- orbites 15-31-60.
Land Office	\$ <b>F</b>
Lease No	081299
Unit	Williams

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHITT OFF	
INTENTION TO TEST WATER CHAPTER		
NOTICE OF INTENTION TO DE DELL	REPORT OF SHOOTING OF ACCES	
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and 10,0000 sand. Breakdown rage treating pressure 9000.  cood 22 rebber balls halfway 6/2% SiM and 20 bbis. oil.  5-58 Total Depth 2459°. Temp Sandoll fractured performed 15,0000 sand. Breakdown; age treating pressure 11000°.  bad 250 gals. 7-1/2% BDA bafforderstand that this plan of work must receive and derstand the derstand that the plan of work must receive and derstand the derstand that this plan of work must receive and derstand the derestand the deres	pressure 9004, maximum treating pressure 1000 injection Rate 40.4 bits./min. Flush 2,520 gallo irrough treatment. On 9-10-58 pumped in 500 gain overy Bridge Flug at 2348'.  ted intervals 2288'-2314' (2 sh./ft.) with 14,500 gain pressure 12006, maximum treating pressure 1300 injection Rate 32.7 bits./min. Flush 2,520 gaile re fracture. Injected 26 rubber ballo ballo pales	nis. ė, nis.
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