

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

### OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation Well API No. \_\_\_\_\_

Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box)  Other (Please explain) \_\_\_\_\_  
New Well  Change in Transporter of:  Oil  Dry Gas   
Recompletion  Casinghead Gas  Condensate   
Change in Operator

If change of operator give name and address of previous operator \_\_\_\_\_

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston Fed Well No. 1X Pool Name, including Formation BLAND (Mesaverde) Kind of Lease State, Federal or Fee Lease No. SF078439  
Location Unit Lener L 1650 Feet From The S Line and 900 Feet From The W Line  
Section 12 Township 30N Range 09W NMPM, SAN JUAN County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499  
If well produces oil or liquids, give location of tanks. Unit  Sec.  Twp.  Rge.  Is gas actually connected?  When? \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded								
Date Compl. Ready to Prod.								
Total Depth								
P.B.T.D.								
Elevations (DF, RKB, RT, GR, etc.)								
Name of Producing Formation								
Top Oil/Gas Pay								
Tubing Depth								
Perforations								
Depth Casing Shoe								

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

### GAS WELL

Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (psig, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Annette C. Bisby Env. & Reg. Secrtry

Printed Name 8-4-89 Title (713) 968-4012

Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

### OIL CONSERVATION DIVISION

Date Approved AUG 28 1989

By [Signature]  
Title SUPERVISION DISTRICT # 3

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.